

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

051-02423-00-00

Lease Operator: R.P. Nixon Operations, Inc
Address: 207 West 12th Street Hays, KS 67601
Phone: (785) 628-3834 Operator License #: 5252
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8.21.07 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3667' Bottom: 3674' T.D. 3674'
L/KC Depth to Top: 3529' Bottom: 3419' OA T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - completed 6.8.45
Lease Name: Schmeidler West
Well Number: 1
Spot Location (QQQQ): C - NW - NE - SE
2310 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 28 Twp. 12 S. R. 17 East West
County: Ellis
Date Well Completed: 6.8.45
Plugging Commenced: 9.5.07
Plugging Completed: 9.5.07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	1300'	8 5/8"	1300'	none
		surface	3669'	5 1/2"	3669'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

9.4.07 Perf-Tech perforated 2 shots/foot @ 1900', 1375', & 800'. 9.4.07 Ran tubing to 1872'. Quality Oilwell Cementing pumped 130 sx of 60/40 Pozmix, 4% gel, 400# hulls. Had good circulation to surface, both 5 1/2" annulus and 8 5/8" annulus. Pulled tubing to 934' and pumped 55 sx same cement w/100# hulls. Cement circulated from 5 1/2" annulus. Pulled tubing from hole and tied on to 5 1/2" casing and pumped 25 sx same cement. Max press: 400# ISIP: 350#. Pumped 5 sx same cement down 5 1/2" annulus. Max press: 400# ISIP: 380#.

Name of Plugging Contractor: R.P. Nixon Oper., Inc License #: 5252
Address: 207 West 12th Street Hays, KS 67601
Name of Party Responsible for Plugging Fees: R.P. Nixon Oper., Inc.

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KANSAS CORPORATION COMMISSION

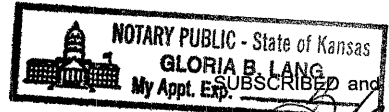
State of Kansas County, Ellis, ss.

SEP 25 2007

Dan A. Nixon (Employee of Operator) or (Operator) on above described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well, is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) 207 West 12th Street Hays, KS 67601



SUBSCRIBED and SWORN TO before me this 24th day of September, 20 07

[Handwritten Signature] My Commission Expires: 3.12.2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

294

Driller's log on your Schmeidler #1
28-12S-17W, Ellis County, Kansas.

0' to 35' Rock
35' to 90' Shale
90' to 217' Shale
217' to 412' Shale
412' to 494' Shale and shells
494' to 514' Shale and shells
514' to 571' Sand
571' to 610' Shale
610' to 642' Sand
642' to 709' Shale and shells
709' to 722' Sand
722' to 768' Shale and sand
768' to 793' Shale and shells
793' to 821' Shale
821' to 858' Sand
858' to 986' Sand
986' to 1039' Shale
1039' to 1047' Shale and shells
1047' to 1191' Red rock
1191' to 1277' Red rock
1277' to 1340' Anhydrite
1340' to 1358' Anhydrite
1358' to 1376' Anhydrite
1376' to 1396' Red bed.
1396' to 1677' Red bed and shale
1677' to 1731' Shale and shells
1731' to 1917' Salt
1917' to 1962' Shale
1962' to 2057' Shale
2057' to 2084' Lime
2084' to 2112' Anhydrite
2112' to 2123' Broken Lime.
2123' to 2214' Broken lime.
2214' to 2220' Broken lime.
2220' to 2265' Lime
2265' to 2317' Lime
2317' to 2374' Lime
2374' to 2405' Lime
2405' to 2456' Broken lime
2456' to 2478' Shale

2478' to 2541' Shale and lime.
2541' to 2592' Lime
2592' to 2607' Lime
2607' to 2656' Shale
2656' to 2665' Lime
2665' to 2672' Shale
2672' to 2690' Shale
2690' to 2722' Lime
2722' to 2736' Lime
2736' to 2754' Lime
2754' to 2814' Shale
2814' to 2895' Shale
2895' to 2980' Shale and lime
2980' to 3037' Shale and lime
3037' to 3087' Shale and lime
3087' to 3095' Shale
3095' to 3103' Shale
3103' to 3134' Lime
3134' to 3166' Lime
3166' to 3203' Lime
3203' to 3249' Lime
3249' to 3269' Lime
3269' to 3309' Lime
3309' to 3349' Lime
3349' to 3377' Lime
3377' to 3403' Lime
3403' to 3405' Lime
3405' to 3412' Shale
3412' to 3423' Lime
3423' to 3438' Shale
3438' to 3452' Lime
3452' to 3490' Lime
3490' to 3505' Lime
3505' to 3544' Lime
3544' to 3566' Lime
3566' to 3595' Lime and shale
3595' to 3618' Shale and lime
3618' to 3622' Shale and lime
3622' to 3644' Shale and lime
3644' to 3667' Shale and lime
3667' to 3671' Shale and lime
Total depth - 3671.

3671

~~Big Hole foundation - Sch. well - No. 1 - NW 1/4 SE - 28-12-17W~~

com
s u
lime
shale
lime
sand + shale
dolomite
silt + clay

DF = 2136

TOPS

AWH 1337 (799)
LSG 3428 (-1292)
SIMP 3660 (-1524)
ARB 3668 (-1529)

S 50 3322-25, 3427-30,
3471-73, 3481-83,
50 3669-70

pay Arb 3668-74
(-1533-48)

Bay Petroleum Corp.

No. 1

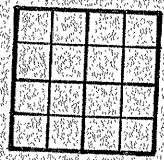
Schmeidler

Elevation 2136

28-12-17W

NW NE SE

TOPS	DEPTH	DATUM	
Base Ft. Hays			
Dakota			
Morrison			
Permian			
Stone Corral			
Ft. Riley			
Fl. Flint			
Wreford			
Neva			
Topeka	<u>2103</u>		
Heebner			
Oread			
Lansing	<u>3479</u>	<u>1283</u>	<u>2576</u>
Kans. City			
Base K. C.			
Sooy Congl.			
Miss. Lime			
Kinderhook			
Misener			
Hunton			
Sylv. Maquo			
Viola			
Simpson			
Arbuckle	<u>3667</u>	<u>1531</u>	<u>2576</u>
Basal Sand			
Pre-Cam.			



CASING	
24	8
20	7
15	6
12	5 <u>3669</u>
10	7

Acid _____
 Shot _____
 Perf. _____

County - Ellis
 I. P. - Min. Well
 T. D. - 3674
 Comm. - 3-14-45
 Comp. - 6-8-45

Kansas Well Log Bureau, Wichita, Kansas

Handwritten notes:
 3479
 2103
 1283
 3667
 arb
 3479
 2103
 1283

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SEP 25 2007

CONSERVATION DIVISION
WICHITA, KANSAS