

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223

EXPIRATION DATE 6-30-83

OPERATOR Montgomery Drilling Programs

API NO. 15-163-21,437-00-00

ADDRESS 2001 Union Street, Suite 300

COUNTY Rooks

San Francisco, California 94123

FIELD _____

** CONTACT PERSON Jay Clark

PROD. FORMATION _____

PHONE 682-5732

PURCHASER _____

LEASE Buster-Eilers South Prospect

ADDRESS _____

WELL NO. 1

WELL LOCATION 100' east of NE NE NE

DRILLING Montgomery Exploration

____ Ft. from _____ Line and

CONTRACTOR _____

____ Ft. from _____ Line of

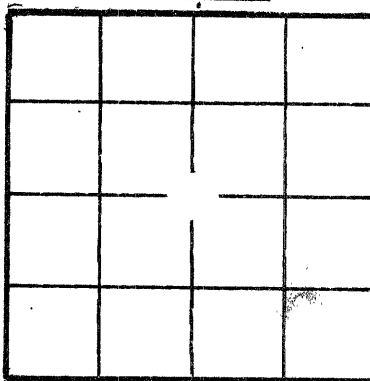
ADDRESS P. O. Box 1114

the NE (4tr.) SEC 34 TWP 10S RGE 18W

Hays, Kansas 67601

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒

SWD/REP _____
PLG. _____

TOTAL DEPTH 3610'

PBTD _____

SPUD DATE 10-14-80 DATE COMPLETED 10-23-80

ELEV: GR _____ DF _____ KB 2075'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Clark

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION
DEC 27 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982

CONSERVATION DIVISION
Wichita, Kansas
12-27-1982

MY COMMISSION EXPIRES: June 28, 1986.

(Name) Jay Clark

Jean S. Taylor
(NOTARY PUBLIC)

Jean S. Taylor

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample tops:	
			Topeka	3060 (- 985)
			Heebner	3280 (-1205)
			Toronto	3299 (-1224)
			Lansing	3325 (-1250)
			BKC	3505 (-1430)
			Conglomerate	3563 (-1488)
DST #1, 3220-3255', open 1½ hours, weak blow 20 min., had to slide tool 14' to bottom; rec. 120' drilling mud, no oil; IBHP 884# 45 min., FBHP 707# 45 min.; No flow pressures (partial plugging).				
DST #2, 3470-3505', open 1 hour, weak intermittent blow thruout; rec. 20' mud w/few specks oil; IBHP 219# 30 min., FBHP 146# 30 min.; IFP 31-31#, FFP 42-42#.				
DST #3, 3575-3610', open 1 hour, weak blow thruout; rec. 20' mud w/few specks oil; IBHP 240# 30 min., FBHP 104# 30 min.; IFP 21-21#, FFP 31-31#.				
RTD 3610' in Conglomerate. No log.				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		216'	common	165	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations