

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address Box 811
City/State/Zip Russell, KS 67665

Operator Contact Person Eric Hoffman
Phone 913-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/31/84 9/7/84 9/7/84
Spud Date Date Reached TD Completion Date
3767' RTD
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,462-00-00
County Rooks
SW SW SE Sec. 1 Twp. 10S Rge. 19 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

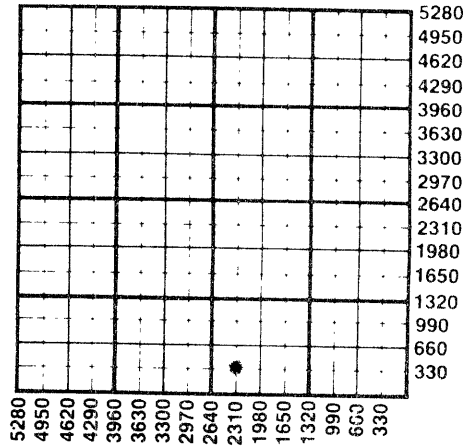
Lease Name Mayhew "A" Well # 1

Field Name

Producing Formation

Elevation: Ground 2177' KB 2182'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2640 Ft North from Southeast Corner (Stream, pond etc.) 3960 Ft West from Southeast Corner Sec 17 Twp 10S Rge 18 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost
Title Owner & Operator Date 9-12-84

Subscribed and sworn to before me this 12th day of September 1984.

Lynn Hockersmith
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Yost Oil Operations Lease Name Mayhew "A" Well # 1 SEC. 1 TWP. 10S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 (3455 to 3365) 90'
 45-45-30-45
 IH 1911 FH 1870
 IFP 93-103 FFP 103-103
 ISIP 352 FSIP 311

Name	Top	Bottom
Anhydrite	+592	
Base Anhydrite	+556	
Topeka	-974	
Heebner	-1186	
Toronto	-1209	
Lansing K.C.	-1228	
Base K.C.	-1459	
Arbuckle	Not reached	
Total Depth	-1586	

Weak Blow 1st. open
 No Blow 2nd. open
 REL: 20' mud
 Oil spots on top of tool

DST #2
 (3642 to 3552) 90'
 45-45-30-45
 IH 2030 FH 1979
 IFP 81 to 91 FFP 91-91
 ISIP 1074 FSIP 1043

Weak blow 1st. open
 No blow 2nd. open
 Flush Tool Rel: 60' oil spotted mud

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	289'	60/40 poz	160	3% C.C., 2% gel.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECEIVED
 STATE CORPORATION COMMISSION

SEP 14 1984
 09-14-1984
 CONSERVATION DIVISION
 Wichita, Kansas