

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-15-163-22.891-00-00

County.....Rooks

SE SW NE 10 10S 19W ~~East~~
..... Sec.....Twp.....Rge..... West

2970..... Ft North from Southeast Corner of Section
1650..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

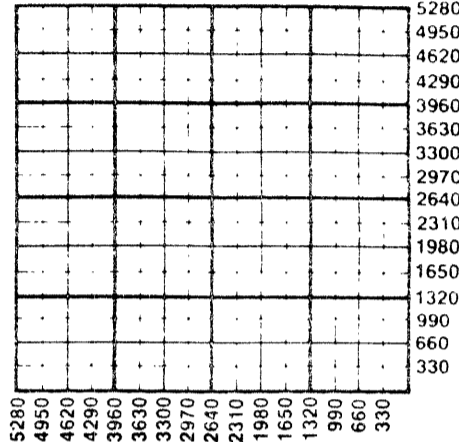
Lease Name.....BURTON Well #...1-10

Field Name.....WC

Producing Formation.....

Elevation: Ground.....2164.....KB.....2169

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
Wichita, Ks. 67202
City/State/Zip

Purchaser.....

Operator Contact Person David Doyel
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ Temp Abd
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

10-8-86 10-14-86 10-14-86
Spud Date Date Reached TD Completion Date

3770'
Total Depth PBTD

8-5/8" @ 261'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Doyel
Title Geological Manager Date 10-28-86

Subscribed and sworn to before me this 28 day of Oct 1986
Notary Public Glenda G. Newell
Date Commission Expires 7-2-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

7-2-89

Sec. 10 Twp. 10 Rge. 19 W

Operator Name Murfin Drilling Company Lease Name BURTON Well # I-10

Sec. 10 Twp. 10S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
DST #1: 3419-3485' (Lans B,D,E,F)
30-30-30-30, Rec: 10' Mud, HP: 1885-1791,
SIP: 254-233, FP: 158-211/222-254
DST #2: 3538-3600 (I,J,K)
30-30-30-30, REC: 10' Mud, HP: 1885-1791,
SIP: 508-264, FP: 116-116/105-137
DST #3: 3640-3664
30-60-15-30
Rec: 5' M w/o spts, HP: 1927-1822, SIP: 790-466,
FP: 74-74/84-84

Formation Description
Log Sample
Name Top Bottom
ANHYDRITE 1529
TOPEKA 3149
HEEBNER 3363
TORONTO 3385
LANSING 3403
BKC 3617
CONGLOMERATE 3645
ARBUCKLE 3730

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and
Drilled Set (in O.D.) Lbs/Ft. Depth Cement Used Percent
Surface 12-1/4 8-5/8" 24 261' 60/40 160 2% gel 3% cc
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
TUBING RECORD Size Set At Packer at Liner Run Yes No
Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....
Estimated Production Oil Gas Water Gas-Oil Ratio Gravity
Per 24 Hours Bbls MCF Bbls CFPB

RELEASED
DEC 22 1987

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

FROM CONFIDENTIAL