

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 25 2007

9/24/09

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.

API NO. 15- 175-22092-0000
County SEWARD

Address 3817 NW Expressway, Suite 500

NE - NE - NE Sec. 8 Twp. 34 S. R. 34 E W

City/State/Zip Oklahoma City, Oklahoma 73112

330 Feet from S/N (circle one) Line of Section

Purchaser: N/A

330 Feet from E/W (circle one) Line of Section

Operator Contact Person: DAWN ROCKEL

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3226

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC. **KCC**

Lease Name HATCHER Well # 8 #3

License: 30684 **SEP 24 2007**

Field Name _____

Wellsite Geologist: _____ **CONFIDENTIAL**

Producing Formation N/A

Designate Type of Completion

Elevation: Ground 2938 Kelley Bushing 2950

New Well Re-Entry Workover

Total Depth 6590 Plug Back Total Depth _____

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1668 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used EVAPORATION

Plug Back _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled _____ Docket No. _____

Operator Name _____

Dual Completion _____ Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Enhr?) _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

7/18/07 7/27/07

County _____ Docket No. _____

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

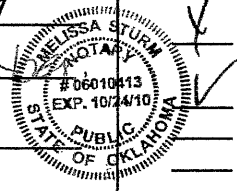
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 9/24/07

Subscribed and sworn to before me this 24th day of September
20 07.

Notary Public Melissa Sturms

Date Commission Expires 10/24/2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution