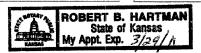
CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

00 7 114/64 ON Form Must

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32819	API No. 15 - 163-23635-0000
Name: Baird Oil Company, LLC	County: Rooks
Address: P.O. Box 428	AppSW _ NW _ NW Sec. 35 Twp. 7 S. R. 20 East V West
City/State/Zip: Logan, KS 67646	1210 teet from S / N (circle one) Line of Section
Purchaser: N/A	420 feet from E (W)(circle one) Line of Section
Operator Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner;
795 . 690 7450	
Phone: (Lease Name: Rabourn-Berland Unit Well #: 1-35
License: 33575	Field Name: Wildcat
Wellsite Geologist: Gary F. Gensch	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1937' Kelly Bushing: 1942'
✓ New Well Re-Entry Workover	Total Depth: 3451' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 49' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2400 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
· ,	Lease Name: License No.:
August 22, 2007 August 27, 2008 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to requi	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	nate the on and gas moustly have been tuny complied with and the statements
habitell -	VOO COMPANIA CANAV
Signature: //www.	KCC Office Use ONLY
Title: Agent Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 19^{10} day of 88600	If Denied, Yes Date:
20.07	Wireline Log Received
6/14-27/7	Geologist Report Received
Notary Public: 1 olent D. Harmus	UIC Distribution RECEIVED KANSAS CORPORATION COMMIS
Date Commission Expires: 3/29/2011	



SEP 2 1 2007