## ONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

00, 9/20/09

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County, Milen	Operator: License #_33539	API No. 15 - 205-27277-0000
Address; P.O. Box 298 CftryState 22p; Feedonia, KS 66736 Contractor: Name; Feedonia, KS 67360 Contractor: N	Name: Cherokee Wells, LLC	
CRIVSTRATE/TIP. Fredorials, KS 66738 Purchasors. Southeastern Kansas Pipeline Docentro Cratical Peacen. Emily Ustratings Phone: (200 ) 378-3690 Contractor: Name. Well Refined Drilling Co. LLic Ustrates Peacen. Emily Ustrategy Phone: (200 ) 378-3690 Contractor: Name. Well Refined Drilling Co. LLic Ustrates Peacen. Emily Ustrategy Phone: (200 ) 378-3690 Contractor: Name. Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Vellatile Geologist: N/A Designate Type of Compilelon:  Vellatile Geologist: N/A Designate Type of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe of Compilelon:  Venew Well Refined Drilling Co. LLic Ustrates Pipe Set and Coal Gas Area Producing Formation: N/A Elevation: Ground: Unknown Kelly Bushing: Total Depth: 1305 Plug Back Total Depth: N/A Amount of Surface Pipe Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at 43 107 Peacen Pipe Back Multiple Stage Cementing Collect Used?  If yes, show depth set:  Drilling Fluid Management Plan (Atta must be collected from the Reserve Pip) Chioride content:  Devatering method used  Location of fluid disposal if hausted offeiter:  Devatering method used  Location of fluid disposal if hausted offeiter:  Devatering method used  Location of fluid disposal if hausted offeiter:  Docket No.:  1822/07 Subcompletion Date  Recompletion Date  Recompletio	Address: P.O. Box 296	1
Purchaser. Southeastern Kansas Pipeline  Operator Contact Parson. Embly Lyserger  Contractor. Name; Well Refined Drilling Co., LLC  Contractor. Name; Llcenee No:  Contractor. Name; Llcenee N	City/State/Zip: Fredonia, KS 66736	
Phone: (200 ) NE SE NW (200 ) NE SE NW (200 ) Net Season Net Seaso		000
Phone: (200 ) NE SE NW (200 ) NE SE NW (200 ) Net Season Net Seaso	Operator Contact Person: Emily Lybarger	
Producing Formation: NA   Producing Formation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation: Nation Producing Formation: Nation:	Phone: (620) 378-3650	(circle one) NE SE NW (SW.)
Producing Formation: NA   Producing Formation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation: Nation Producing Formation: Nation:	Contractor: Name: Well Refined Drilling Co., LLC	Lease Name: HALEY -BEARD Well # A-1
Producing Formation: NA   Producing Formation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation Producing Formation: Nation: Nation: Nation Producing Formation: Nation:	License: 33072	Field Name. Cherokee Basin Coal Gas Area
Designate Type of Completion:  Y New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Core, Date: Original Total Depth: Despening Re-perf. Corn. to Enhr./SWD Plug Back Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date  Notary Public or Date: Operator Name:  INSTRUCTIONS: An original and two copies of this form whill be held confidential for a period of 12 months if requested in writing and automatic of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements subscribed and sworn to before me this 2 day of TRACY MILLER Notary Public: State of Kunsas  Notary Public: State of Kunsas  Records In Standard Scale of Kunsas  Signature:  Administrative Assistant.  INA  Amount of Surface Pipe Set and Cemented at 49° 10° Feet Multiple Stage Cementing collar Used?  Yes Vino Multiple Stage Cementing collar Used?  Yes Vino Multiple Stage Cementing collar Used?  Yes Vino Multiple Stage Cementing collar Used?  Plug Back Total Depth:  Internate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion, cement circulated from bottom casing feet depth to surface  ### Alternate il completion Chait must	Wellsite Geologist: N/A	
New Well		Elevation: Ground: Unknown Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 49'10"		
Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	•	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. D		
Operator:  Well Name:  Original Comp. Date:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Ministructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Virguirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements erein are complete and correct to the best of my knowledge.  Virguine Log Received  Virguine Lo		
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date  North Structions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public:  TRACY MILLER Notary Public - State of Kansas  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled offisite:  Operator Name:  Location of fluid disposal if hauled		
Original Comp. Date: Original Total Depth: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Depth Docket No. Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket		reet deptit to
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  B/22/07 8/24/07 Spud Date or Recompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be ettached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Administrative Assistant.  Date: 9/20/07  Subscribed and sworn to before me this Date: 9/20/07  Subscribed and sworn to before me this Date: 9/20/07  TRACY MILLER  Notary Public - State of Kansas  UIC Distribution  SEP 2 6 2007		
Plug Back		
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  B/22/07  Spud Date or Recompletion Date  Notary Public:  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public:  Wireline Log Received  Wireline Log Received  Wireline Log Received  RECEIVED  Wireline Log Received  Wireline Log Received  UIC Distribution  SEP 2 6 2007		Chloride content ppm Fluid volume bbls
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8/22/07  8/22/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  UIC Distribution  SEP 2 6 2007		Dewatering method used
Other (SWD or Enhr.?)    Docket No.		Location of fluid disposal if hauled offsite:
B822/07  B/24/07  Spud Date or Recompletion Date    Completion Date   Completion Date   Completion Date   County:   County:   Sec.   Twp.   S. R.   East   West   County:   Docket No.:		Operator Name:
Signature:    Sec.   Twp.   S. R.   East   West	Other (SWD or Enhr.?) Docket No	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  9/20/07  Letter of Confidentiality Received  Wireline Log Received  KANSAS CORPORATION COMMISSION  Geologist Report Received  UIC Distribution  SEP 2 6 2007	,	County: Docket No.:
Signature: Administrative Assistant  Date: 9/20/07  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  KANSAS CORPORATION COMMISSION  Geologist Report Received  Notary Public: State of Kansas  Notary Public - State of Kansas	Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received  Mireline Log Received  RANSAS CORPORATION COMMISSION  Geologist Report Received  UIC Distribution  SEP 2 6 2007		
Subscribed and sworn to before me this 20 day of Subscribed and Subs	Signature: AHHACANOCYO	KCC Office Use ONLY
Subscribed and sworn to before me this 20 day of September   If Denied, Yes Date:	Title: Administrative Assistant U Date: 9/20/07	Letter of Confidentiality Received
Wireline Log Received  KANSAS CORPORATION COMMISSIO  Geologist Report Received  Notary Public - State of Kansas  Notary Public - State of Kansas	Subscribed and sworn to before me this 20 dought SUNA 0.0	nn hola If Denied, Yes □ Date:
Complete C		RECEIVED
Notary Public: YMMUN A TRACY MILLER  UIC Distribution SEP 2 6 2007  Notary Public - State of Kansas		Geologist Report Received
Note Commission Funiture	iotaly Fublic.	LER UIC Distribution SEP 2 6 2007
	Note Commission Francisco	200 Compared the control