CONFIDENTIAL

KANSAS CORPORATION COMMISSION 9/26/09

Form ACC-1
September 1999

WELL COMPLETION FORM
L HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name_ John O. Farmer, Inc. Address_ P.O. Box 852 County_ Createan County_ County_ Createan County_ Cou	Operator: License # 5135	API No. 15 - 065-23,312-00-00
Address: P.O. Box 352 Chystates/pr. Russell, KS 67665 Chystates/pr. Russell, KS 67666 Chystate		
City/State/Zpr. Russell, KS 67685 Ceruchaers NORA Operator Contact Person, Marge Schulte Producing Formation, Arbuckle Elevation: Grouped: 2386	Address: P.O. Box 352	
Purchaser. NCRA Operator Contact Person. Marge Schulte SEP Z 6 2007 Phone: (788) 488-3145, Ext. 214 Contractor: Name. WW Drilling, LLC Licenser. 33575 Wellste Geologist. Tony Richardson Designate Type of Completion: **New Well Re-Entry Workover** New Well Re-Entry Workover* New Yell Re-Entry Workover* New Yell Re-Entry Workover* Now Yell Re-Entry Developed Re-Entry Workover* Now Yell	City/State/Zip: Russell, KS 67665	
Contractor: Name: WN Drilling, LLC License: 33575 Wellsite Geologist: Tony Richardson Designate Type of Completion:	Durahaaan NCRA	1400 feet from (E) / W /circle one) Line of Section
Phone: (1785 483-3145, Ext. 214 CONFIDENTIAL Contractor: Name: WWV Drilling, LLC Lease Name: White % Well # 1 Lease	Sold to Cons	
Lease Name: White % Wall #: 1		
Committee Comm		
Wellisite Geologist: Tony Richardson Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designate Total Depth: 4065' Plug Back Total Depth: 4066' Multiple Stage Cementing Collar Used? 1880 Fee If Alternate II completion, cement circulated from 1880 feet depth to Surface Portignal Comp. Date: Original Comp. Date: Original Comp. Date: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Total Depth: 4066' Plug Back Total Depth: 4066' Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket N		
Designate Type of Completion: New Well		
V New Well Re-Entry Workover Sec. Total Depth. 4046' Amount of Surface Pipe Set and Cemented at 217 Feet Set	•	
Amount of Surface Pipe Set and Cemented at 217 Feet Williams Feet		
Multiple Stage Cementing Collar Used? Yes Ye		
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set Port Collar @ 1880	·	
If Alternate II completion, cement circulated from 1880 feet depth to surface w/ 175 sx cml. Possible processes of the sput date, recompletion Date or Recompletion Date North County Possible processes of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING IT Cements and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct head of a statute. The subscribed and sworn to before me this 2 ct		
Departor: Get depth to Surface W/ 175 sx cmt.		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Original Comp. Date:Original Total Depth:	•	leet depth to
Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Fignature KCC Office Use ONLY Letter of Confidentiality Received Fignature KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMIS UIC Distribution SEP 2 7 2007		Drilling Fluid Management Plan
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6-25-07 7-1-07 7-13-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are pomplete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, 'es Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMIS UIC Distribution SEP 2 7 2007	· · · · · · · · · · · · · · · · · · ·	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6-25-07 7-1-07 7-13-07 Spud Date or Recompletion Date Normal Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are pomplete and correct to the best of my knowledge. Signature Pesident Date: 9-26-07 Notary Public: Wireline Log Received KCC Office Use ONLY Letter of Confidentiality Received If Denied, 'es Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMIS UIC Distribution SEP 2 7 2007		Dewatering method used_evaporation
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Ge25-07 T-1-07 T-13-07 Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: Dock	Dual Completion Docket No	Operator Names
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements of the statutes, rules and correct to the best of my knowledge. Courty:	Other (SWD or Enhr.?) Docket No	
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Signature President Date: 9-26-07 Subscribed and sworn to before me this 2 (4th day of Suptember, Notary Public: Manager A SULARY PUBLIC - State of Manage	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
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Subscribed and sworn to before me this 2 6 th day of September, 20 07. Notary Public: Margaret a, februate Date Commission Expires: A SULARY PUBLIC - State of Ransas SEP 2 7 2007		KCC Office Use ONLY
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Date Commission Expires: A #UTARY PUBLIC - State of Lassas SEP 2 7 2007	0.07	9_1 RECEIVED
1 1 Secret a chiefe b	Notary Public: Margaret as fehrel	UIC Distribution KANSAS CORPORATION COMMISS
1 1 Secret a chiefe b	Date Commission Expires: A ROTARY PUBLIC - State of Russas E	SFP 2 7 2007
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