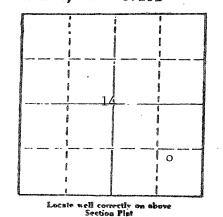
. STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

| Give All Information Compl | etely | | | | | | | | | |
|--|---|--|--|---|--|--|--|--|--|--|
| Make Required Affidavit | Gı | raham | Cot | ntv. Sec. | 14 Two | 9 1200 21 30 4 | | | | |
| Mail or Deliver Report to | Locat: | Graham County. Sec. 14 Twp. 9 Rge. 21 X/ Location as "NE/CNW1SW1" or footage from lines | | | | | | | | |
| Conservation Division | | MW SE | C F | | | LLIICB | | | | |
| State Corporation Com | n. Lease | Lease Owner The Maurice L. Brown Company | | | | | | | | |
| 245 North Water | Lease | Lease Name Brault Well No. 1 | | | | | | | | |
| Wichita, KS 67202 | Office | Office Address 200 Sutton Place, Wichita, Ks. 67202 | | | | | | | | |
| ger en transmission and a contraction and a cont | Charac | cter of We | 11 (Comp | leted as | Oil. Gas o | or Dry Hole) | | | | |
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| | Date V | Vell comple | eted 7. | 9-1944 | Community (Colored Community Colored C | 7.0 | | | | |
| en de | Applic | cation for | pluggin | g filed | December 3 | 19 1981 | | | | |
| | Applic | ation for | pluggin | g approve | d December | : 17 1981 | | | | |
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| | Pluggi | ng complet | ted | | Doombon | 20 1001 | | | | |
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| | II a p | roducing w | vell is | abandoned, | , date of | last production | | | | |
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| Locate well correctly on above Section Plat | was pe | ents before | obtained | from the | Conservat | ion Division or | | | | |
| Name of Conservation Agent | Who grindythead | ents befor | | W1 en - | Kingpi | The state of the s | | | | |
| | | | | | arl Goodro | W | | | | |
| Show depth and thickness of | all water, oi | l and gas | formatio | ne 3/62 | Total Del | or Well 3774 | | | | |
| | | 8-2 | TOT MG C Z (| /11.5 e | | | | | | |
| OIL, GAS OR WATER RECORD | S | | | | | | | | | |
| FORMATION | CONTENT | FROM | то | A LA MA | B. Control of the Con | CASING RECORD | | | | |
| Surface soil & gravel | Fr. wtr. | 0' | - | SIZE | PUT IN | . PULLED OUT | | | | |
| Arbuckle | Oil & SW | 3757' | 195' 3762' | 10-3/4 5½ | 255' | 0' 547 | | | | |
| | | | | | | 1 5/1/ | | | | |
| | MII & SW | | 1 3,02 | | 3774' | J+1 | | | | |
| | WII & OW | | | A Particular Constitution of the Constitution | 3//4 | J+1 | | | | |
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FORMATION

TOTAL DEPTH

· ARMAND BRAULT # 1

| (SHOW ALL | MEASUREMENTS FROM SURFACE LEVEL) |
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| TOTAL | FORMATION |
| THE PARTY IN THE PROPERTY OF THE PARTY IN TH | Drillers Record |
| | Drillers Record |
| 80 | Surface Soil |
| | Gravel |
| 195 | |
| 400 | Shells & shale |
| 540 | Shale-black |
| 590 | Sand |
| 775 | Shale |
| | Sand |
| | Shale & Shells |
| 1600 | |
| | Red Bed & Shale |
| 1745 | Lime |
| 1790 | Anhydrite |
| 1895 | Shale |
| 2245 | Shale & Shells |
| 2305 | Shale & Pyrite Shale |
| 2515 | |
| V | Lime |
| 2650 | |
| 2875 | |
| 2935 | Shale & Shells |
| 2935 296 5 | Shale & Lime |
| 3025 | Shale & Shells |
| 3150 | |
| 3215 | Shale |
| 2430 | Lime |
| 3440 | Lime-hard |
| 3455 | Lime-medium |
| 3704 | Lime |
| 3716 | Chert Show oil 3761-63 |
| | Lime " 3768-69 |
| General Control | Constante Cat File & OFFI |
| 2775 | Conglomerate Set 5½" @ 3774 |
| | |

AFE # 2150 Tract Servicing Co.

12-20-46 MICT - Run squeeze job to shut off water which broke in thru hole in casing. Set plug 3732' found hole in 5" at 1160' cmt 300 sks., formation broke down at 750# Min. press. w/100 sks. in formation was 300# Max. Press. w/250 sks in formation was 1400#. Chased test plug and LW plug to bottom & drilled out to 3763'. Pumped in 4½ gal Dowell plastic plugging back to 3762' PBTD. Started swab w/2530' fluid in hole 3 pulls per hr 1780' off bottom made approx. 24 BWPH no bil. Next day swabbing water approx. 1750' off bottom, no decrease in water, no oil.

1-1-47, Run tubing & rods & put on pump.
1-16-47, on pump test made 125 BO & 125 BWPD w/PBTD at 3762'

RECEIVED
STATE CORPORATION COMMISSION

DF.O -- 1.

CONSERVATION DIVISION Wichita, Kansas