

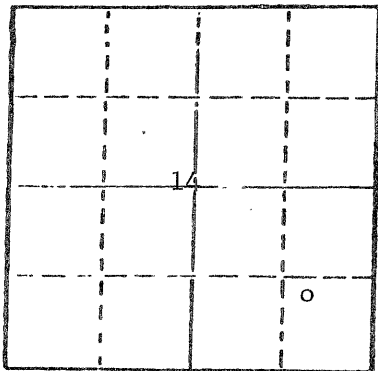
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 14 Twp. 9 Rge. 21 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

NW SE SE
Lease Owner The Maurice L. Brown Company
Lease Name Brault Well No. 1
Office Address 200 Sutton Place, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plot

Oil
Date Well completed 7-9-1944 19
Application for plugging filed December 3 1981
Application for plugging approved December 17 1981
Plugging commenced December 28 1981
Plugging completed December 29 1981
Reason for abandonment of well or producing formation
Non commercial
If a producing well is abandoned, date of last production
September 21 19 81

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow
Producing formation LKC - Arb. Depth to top 3446 Bottom 3762 Total Depth of Well 3774
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface soil & gravel	Fr. wtr.	0'	195'	10-3/4	255'	0'
Arbuckle	Oil & SW	3757'	3762'	5 $\frac{1}{2}$	3774'	547

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

11-19-81 Set Baker P-1 bridge plug @ 3692' w/ 1 sk cement on top to 3687' .. Set Baker P-1 Bridge plug @ 3340' w/ 1 sk cement on top to 3335'.
12-29-81 Dia-log found free point & shot off csg @ 550' KB. Pulled 547' 5 $\frac{1}{2}$ " csg. Halliburton loaded hole w/fresh wtr & pump 4 BW @ 3 BPM @ 200#. Pump 2 sx C.S. hulls followed by 30 sx gel, 70 sx cement, 10 sx gel, followed by 70 sx cement @ 200#. Cement to top 10-3/4" surface csg. Plugs were spotted as follows: 330-312' gel, 312'-153' cement, 153'-147' Gel, 147-10' cement.

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JAN 16 1982
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morrison Well Service

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Steve Park (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Steve Park
Steve Park
200 Sutton Place, Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of January, 19 82

Marjorie P. Jennings
Marjorie P. Jennings
Notary Public.

Appointment
My commission expires July 29, 1985

RECORD OF WELL No. 1 **ARMAND BRAULT** FARM
 SEC 14 TWP 9 RANGE 10W 2nd COUNTY OR PARISH Graham STATE Kansas ACRES 40
 BLOCK _____ LOCATION OF WELL 990' fm South line & 330' fm West Line
 SURVEY SE/4 SE/4

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

ELEVATION: SURFACE _____ RIG FLOOR 2243 ✓
 LOCATION STAKED BY County Engineer DATE 4-28-44
 DRILLING CONTRACTOR Harbar Drilling Co.
 KIND OF TOOLS USED, CABLE, FROM _____ TO _____
 ROTARY, FROM 0 TO 3774
 DATE DRILLING COMMENCED 7:30A 6-15-44 COMPLETED 7-9-44
 DATE COMPLETED TESTING 7-22-44 FIRST PRODUCTION _____
 TOTAL DEPTH 3774 PBD 3766 METHOD OF PRODUCING _____
 1ST 24 HRS. NATURAL _____ AFTER SHOT OR ACID 3000
 24 HR. POTENTIAL AT COMPLETION — OIL _____ WATER _____ CHOKE _____
 ALLOWABLE PRODUCTION, PER DAY 90 PER CALENDAR DAY _____
 API GRAVITY OF CRUDE OIL @ 60° F 28 GOR _____

GAS WELL

TUBINGHEAD PRESSURE _____ PSIG KIND OF MUD USED DURING COMPLETION _____
 VOLUME _____ CU. FT.
 DEVIATION TESTS: 250-750-1250-1740-2000-2500-3000

HOLE SIZE BEHIND OIL STRING CSG _____ SIZE OF HOLE BELOW CSG _____
 CORE RECORD: _____ NUMBER OF CORES _____ DEPTH _____ LAB. NUMBER _____

WAS ELECTRICAL LOG MADE _____ TOP _____ BOTTOM _____ SERVICE CO. _____

WAS RADIO-ACTIVE LOG MADE _____ TOP _____ BOTTOM _____ SERVICE CO. _____

TEMPERATURE SURVEY _____ INDICATED TOP OF CEMENT _____
 SET WHIPSTOCKS AT _____ SPECIAL CEMENTING JOBS _____

PRODUCING FORMATIONS	TOP	BOTTOM	THICK.	PRODUCING FORMATIONS	TOP	BOTTOM	THICK.
1ST <u>Arbuckle</u>	<u>3760</u>			5TH			
2ND				6TH			
3RD				7TH			
4TH				8TH			

PERFORMANCE REPORT:

DATE	NO. HOLES	DEPTH	TYPE OF SHOT	PRESENT STATUS
<u>7-22-44</u>	<u>4</u>	<u>3757</u> TO <u>3760</u>		<u>Open</u>
<u>7-22-44</u>	<u>2</u>	<u>3761</u> TO <u>3762</u>		<u>"</u>
<u>7-22-44</u>	<u>12</u>	<u>3760</u> TO <u>3762</u>		<u>"</u>

SHOT REPORT—COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN
1.					FT. FT.
2.					FT. FT.

TREATED — ACID — FRACTURES, ETC.

FROM	TO	TYPE TREATMENT	GALLONS OR BARRELS	SAND POUNDS	LOAD - BBLs.	MIN. PRES.	NET
<u>3757</u> FT.	<u>3762</u> FT.	<u>Dowell</u>	<u>1000 gal</u>				<u>80 BOPH</u>
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						

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CASING, TUBING AND SUCKER RODS

CASING IN WELL								AMOUNT PULLED			NOW IN WELL	
SIZE O.D.	NEW S. H.	WEIGHT PER FT.	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT PER FT.	FEET
<u>10 3/4</u>		<u>32</u>	<u>279</u>	<u>255</u>	<u>SS & LW</u>	<u>8R</u>	<u>200</u>					
<u>5 1/2</u>		<u>14</u>	<u>3802</u>	<u>3774</u>	<u>SS</u>	<u>8R</u>	<u>125</u>					
<u>2 1/2</u>		<u>6.5</u>		<u>3739</u>	<u>SS Tue</u>	<u>8R</u>						

SCREEN SETTING REPORT

KIND AND NUMBER OF SCRATCHERS USED _____

KIND AND NUMBER OF CENTRALIZERS USED _____

PACKER SET AT _____

DATE SET _____

SIZE AND KIND OF PACKER _____

1ST _____ FEET _____ 19 _____

2ND _____ FEET _____ 19 _____

DRILL STEM TESTS

DATE	PACKER SET AT DEPTH	FORMATION		SIZE CHOKE		TOOL OPEN MIN.	FORMATION PRES.		RECOVERY - FEET				WAS TEST SATIS.	
		FROM	TO	TOP	BOTTOM		FLOWING	SHUT-IN	OIL	WATER	MUD	OTHER		

WAS ANY JUNK EQUIPMENT TOOLS OR PIPE LEFT IN HOLE AT COMPLETION OF DRILLING? No

REMARKS: _____

PLUGBACK AND PLUGGING RECORD

DATE	TYPE PLUG	FROM	TO
1-1-47	Cmt. plugs & plastic	3766	3762

APPROVED:

DISTRICT SUPERINTENDENT

DIVISION SUPERINTENDENT

ENGINEER - GEOLOGIST

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

FORMATION	DEPTH TO TOP	SUB SEA ELEV.
TOPS	DF	Surf.
Lan-KC	3434	3433
Conglomerate	3704	3702
Simpson	3744	3742
Arbuckle	3760	3758
Set 5½" at T.D.	3774	3772
Cement Plug drld out to	3774	3772
	3766	

FORMATION	DEPTH TO TOP	SUB SEA ELEV.
Bottom of Cellar to Surface Level		5' 30"
Surface Level to Derrick Floor		2' 30"
Derrick Floor to Top Rotary Bushing		1' 0"

Rig Floor 2243

15-065-01373-00-00

ARMAND BRAULT # 1

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

TOTAL DEPTH	FORMATION	TOTAL DEPTH	FORMATION
Drillers Record			
80	Surface Soil		
120	Gravel		
195	Shells 10 3/4" set @ 255'		
400	Shells & shale		
540	Shale-black		
590	Sand		
775	Shale		
1150	Sand		
1440	Shale & Shells		
1600	Red Bed		
1720	Red Bed & Shale		
1745	Lime		
1790	Anhydrite		
1895	Shale		
2245	Shale & Shells		
2305	Shale & Pyrite		
2415	Shale		
2515	Shale & Shells		
2570	Lime		
2650	Shale & Shells		
2875	Lime		
2935	Shale & Shells		
2965	Shale & Lime		
3025	Shale & Shells		
3150	Lime		
3215	Shale		
3430	Lime		
3440	Lime-hard		
3455	Lime-medium		
3704	Lime		
3716	Chert Show oil 3761-63		
3717	Lime " " 3768-69		
3775			
3775	Conglomerate Set 5 1/2" @ 3774		

<p>AFE # 2150 Tract Servicing Co. <u>12-20-46</u> MICT - Run squeeze job to shut off water which broke in thru hole in casing. Set plug 3732' found hole in 5" at 1160' cmt 300 sks., formation broke down at 750# Min. press. w/100 sks. in formation was 300# Max. Press. w/250 sks in formation was 1400#. Chased test plug and LW plug to bottom & drilled out to 3763'. Pumped in 4 1/2 gal Dowell plastic plugging back to <u>3762'</u> PBTD. Started swab w/2530' fluid in hole 3 pulls per hr 1780' off bottom made approx. 24 BWFH no oil. Next day swabbing water approx. 1750' off bottom, no decrease in water, no oil. 1-1-47, Run tubing & rods & put on pump. 1-16-47, on pump test made 125 BO & 125 BWPD w/<u>PBTD</u> at <u>3762'</u></p>			

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