

15-065-02432-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Graham

County. Sec. 15 Twp. 9S Rge. (E) 21 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 330' from North & 1650'

Lease Owner Continental Oil Company from West lines

Lease Name O. E. Trexler Well No. 10

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 9-27-51 19

Application for plugging filed 2-12-52 19

Application for plugging approved 1-3-52 19

Plugging commenced 12-30-51 19

Plugging completed 12-30-51 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3677' Bottom 3738' Total Depth of Well 3738' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3677'	3738'	10 3/4"	369'1"	None
				5 1/2"	3712'4"	2512'7"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 370'; set 15' rock bridge and ran 30 sacks of cement. Filled hole with heavy mud to 30' and ran 10 sacks of cement. Plugged and abandoned 12-30-51.

2/15/52  
FEB 15 1952

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

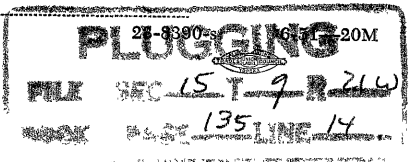
R.F.D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of February, 1952.

*A. E. Anglemeyer*  
Notary Public.

My commission expires Oct. 10, 1955

FLD-JMW  
State Corp. Comm. ✓  
TCD  
Cities Service Oil Co.  
File



COPY

CONTINENTAL OIL COMPANYTREXLER WELL # 10Sec. 15-9S-21W  
Graham Countym Kans.

FORMATION	FROM	TO	REMARKS
Surface Clay & Sand Rock	0	155	
Clay Sand	155	385	
Shale	385	555	10-3/4" C.S.A. 370'-
Shale & Shells	555	1415	Cemented with 175 Sacks
Shells-Shale	1415	1540	Cement
Shale & Lime Shells	1540	1910	
Shale & Lime	1910	2100	
Lime & Shale	2100	2200	
Shale & Lime	2200	3044	
Lime & Shale	3044	3075	
Shale & Lime	3075	3200	
Lime & Shale	3200	3285	
Shale & Lime	3285	3343	
Lime & Shale	3343	3625	
Lime	3625	3665	Run 118 Jts. 5 1/2" O.D.
Lime & Shale	3665	3686	17# 3690 Set @ 3678',
Total Depth		3686'	cemented with 200 Sacks
			cement.

I hereby certify the foregoing to be a true and accurate Driller's Log of the formations encountered in the above well.

TRANSIT CORPORATION

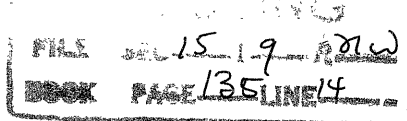
By: (Signed)  
L. J. Kruse, Ass'tt Secy.

Subscribed and sworn to before me this 6th day of September, 1951.

(Signed) (Hazel Turley)  
Notary Public

My Commission Expires: 3-13-1953

(Seal)



REC'D

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. **5-45-1255**

1 Dist. West Kansas Field Haral Lease G. L. Traylor Well No. 10  
 2 Co. Continental State Kansas Contractor Transit Corp. T.D. 3730' P.D. \_\_\_\_\_ ft.  
 3 1 1/2 Elev. + 2200 ft. Depth Measured From RF; Height of Measuring Point from Surface \_\_\_\_\_ ft.  
 4 Date: Spudded 8-21-51 Drilling Completed 9-27-51 \_\_\_\_\_ Rtg Released 9-27-51

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	8-RT				370	369'11"	None	369'11"		10	12 3/4
5 1/2	15.5	8-RT	J-55		Standard	3678	3712'4"	2512'4"	1199'19"		30	7 7/8

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None	Portland	175		1		15	24	0	370	Surface exp. Oil string On bottom
None	Portland	200		1		15	48		3678	
Dump	Portland	2							3678	

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
9-10-51	1.00	14.00	Shub		500		3691	Arbuckle	lims	7 hours

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM, Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
{ ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3677	3730			0	Dry APR 24 1952

REMARKS: Drilled to a depth of 3691'. Set 5 1/2" casing at 3672' with 200' sacks cement. Arbuckle top 3677'. Moved out rotary, moved in and rigged up cable tools. Deepened to 3691'. Sucked 1 gal. oil per hr. for 4 hours. Deepened to 3691'. Acidized with 200 gal. max. press. 1400, min. pressure 700, time 12 min. Used 94 lbs. lead water; sucked 2 gal. oil per hr. for 7 hrs. Hole filled 8' with casing. Cleaned casing. Deepened to 3730', bailed 10 gal. oil per hr. for 1 hr. Started casing. Loaded hole with water, pumped 6 bbls. water per min. under 2000 pressure into formation. Released pressure and hole started casing. Cleaned casing. Ran tubing and spaced with 77 sacks cement under 2000 pressure. Drilled cement, deepened to 3730'. Show of oil. Hole casing. Deepened to 3730'. Hole filled 1000' with water in one hour. Pumped 2 sacks cement on bottom. Tore out cable tools. Well standing. Moved in casing milling machine. West Supply Co. Set casing at \_\_\_\_\_ (over)

56 Estimate Total Cost \$ 35,500.00 Conoco Interest 0.15% Operated by Continental Oil Co.  
 57 Potential Dry b/d-Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable Dry b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_

60 Signed [Signature] District Superintendent  
 61 Signed [Signature] Division Superintendent  
 62 Signed SIGNED: G. J. PEARSON Region Manager  
 63 Signed [Signature] District Engineer  
 64 Prepared by [Signature] Date 3-26-52

DISTRIBUTED TO  
 Mgr. P. & D. [Signature] Acct'g [Signature]  
 Region [Signature] District [Signature]  
 Others State Corp. Comm.  
Cities Serv. Oil Co.  
LEP

Remarks: (con't)

3,000'. Tried to regain circulation. Shot pipe at 2700'. Shot pipe at 2490'. Gained circulation. Spotted 40 bbls. oil behind pipe. Circulated to pull pipe. Ripped and pulled approximately 2512'7" of 5 1/2" csg. Was not shot. Plugged and abandoned December 30, 1951.

Material left in hole cleared on NPT H66184

Location : 330' from North and 1650' from West lines of Sec. 15, T9S, R21W, Graham County, Kansas.

