

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15 065 01412 -00-00

LEASE NAME Trexler

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 12

4620 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 15 TWP. 9S RGE. 21 (X) or (W)

COUNTY Graham

Date Well Completed 09/14/62

Plugging Commenced 10/19/90

Plugging Completed 11/01/90

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Route 3, Box 20-A, Great Bend, Kansas 67530

PHONE#(316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/26/90 (verbally) (date)

by Don Butcher (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Lansing-Kansas City Depth to Top 3371' Bottom 3600' T.D. 3690'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				10 3/4"	245'	0
				5 1/2"	3687'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Cleaned out to 1396'. Began getting formation in returns. Ran tubing open ended to 1380' (20' below Cedar Hills). Howco pumped 200 sacks Class A cement and 40 sacks 60/40 Pozmix w/8% gel. Circulated cement to surface. Pulled tubing. Connected to 5 1/2" casing and pumped 35 sacks 60/40 Pozmix w/8% gel. Pressured to 300 psi. Connected to 10 3/4" x 5 1/2" annulus. (Over)
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services

License No. 11/9/90

Address P. O. Box 428, Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Barton, ss.

J. W. Taylor (Employee of Operator) or (Operator) or above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) J. W. Taylor

(Address) Route 3, Box 20-A, Great Bend, KS

SUBSCRIBED AND SWORN TO before me this 7th day of November, 19 90

Carla M. Yahne
Notary Public

My Commission Expires: 10-23-92



Pumped 225 sacks 60/40 Pozmix w/8% gel. Pressured to 125 psi. KCC representative Dennis Hamel witnessed operation. Waited two days, then capped well.

15-065-01412-00-00

13-170-PP

Dev., Expl., Lim. Dev.
Spd. 7-26-62
Completed 9-14-62
Conoco W. I. 63.158%

GEOLOGICAL WELL SUMMARY

Operator: Continental Oil Company Lease & Well No. O. E. Trexler #12
Location: C E/2 NW NW, Sec. 15-93-21W

Field or Prospect Moral Pool; Geologic Province or Trend Central Kansas Uplift
Region Central; Div. Wichita; Prod. Dist. Plainville; County Graham; State Kansas

I. CONDITIONS IF FARMOUT OR SUPPORTED:

II. ACREAGE EVALUATION: Conoco acreage in block 1040 Gr., 745.26 Net. Conoco
acreage affected by test 40 Gr., 40 Net. This well condemns 0 net acres into/max Arb
(Horizon or depth); proves productive 40 net acres; indicates prospective 0 net acres; If Unit
gr. acres; net acres.

III. BASIS FOR DRILLING OR SUPPORTING: Geological 100 %; Sels _____ %; Other _____ %
objective horizons Anticlinal - Lansing-Kansas City (Pennsylvanian)

IV. STRUCTURAL DATA: ELEV. <u>AB-2187</u> T.D. <u>3690</u> IN <u>Arbuckle</u> Fm. <u>Ordovician</u> AGE	STRUCTURAL COMPARISON (A. OPER. B. FEE C. DISTANCE & DIRECTION)		
	A. <u>Conoco</u>	B. <u>Trexler #8</u>	C. <u>3/8 mile So</u>
	A. <u>Conoco</u>	B. <u>Trexler #10</u>	C. <u>1/8 mile W</u>

FORMATION	DEPTH	SUBSEA	SUBSEA	SUBSEA	SUBSEA
<u>Lansing</u>	<u>3371</u>	<u>-1184</u>	<u>-1167</u>	<u>-1167</u>	<u>-1194</u>
<u>Arbuckle</u>	<u>3672</u>	<u>-1485</u>	<u>-1461</u>	<u>-1476</u>	<u>-1514</u>

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Wichita, Kansas

V. FORMATION EVALUATION:	FM., ZN. OR HORIZ.	DEPTHS	CODE	UNIT THICK.	GROSS POR.	N. E. P.	OIL GAS	REMARKS (PROB. PROD. BASED ON FLUID CONTACTS)
<u>Lansing</u>	<u>"A"</u>	<u>3371-79</u>	<u>C</u>		<u>11%</u>	<u>3'</u>	<u>Oil</u>	<u>DST 3368-3430 (Lans) Rec</u>
	<u>"B"</u>	<u>3411-18</u>	<u>C</u>		<u>10%</u>	<u>4'</u>	<u>"</u>	<u>120' Oil</u>
	<u>"D"</u>	<u>3427-31</u>	<u>C</u>		<u>9%</u>	<u>2'</u>	<u>"</u>	
	<u>"H"</u>	<u>3507-10</u>	<u>C</u>		<u>9%</u>	<u>2'</u>	<u>"</u>	
	<u>"I"</u>	<u>3526-32</u>	<u>C</u>		<u>12%</u>	<u>4'</u>	<u>"</u>	<u>Perf Arb 3661-66, tstd 1 1/2</u>
	<u>"J"</u>	<u>3541-44</u>	<u>C</u>		<u>14%</u>	<u>3'</u>	<u>"</u>	<u>BO / 8% wtr/5 hrs</u>
	<u>"K"</u>	<u>3562-64</u>	<u>C</u>		<u>8%</u>	<u>3'</u>	<u>"</u>	<u>Perf Arb 3653-56 & 3674-78,</u> <u>tstd dry</u>

Code: (C) completion zone; (RC) recompletion & salvage zones; (NC) non-commercial zones that may produce in undrilled locations.

VI. COMPLETION DATA: 3371-79, 3411-18, 3427-31, 3507-10, 3526-32, 3541-44, 3562-64 Lansing Horizon Pennsylvanian Age.

1. Prod. Perf. 3507-10, 3526-32, 3541-44, 3562-64 Lansing Horizon Pennsylvanian Age.
I. P. Daily Rate 7 bbls.; 36 Gr.; Oil Oil or Cond.; _____ MCF gas; 89 bbls. wtr.
GOR; _____ Ck; Pumping Flowing or Pumping; Pressures _____
Natural or type treatment Acidized all zones w/total of 8,850 gals. Allowable 25 BOPE

2. Prod. Perf. _____ in _____ Horizon _____ Age.
I. P. Daily Rate _____ bbls.; _____ Gr.; _____ Oil or Cond.; _____ MCF gas; _____ bbls. wtr.
GOR; _____ Ck; _____ Flowing or Pumping; Pressures _____
Natural or type treatment _____; Allowable _____

3. Prod. Perfs. _____ in _____ Horizon _____ Age.
I. P. Daily Rate _____ bbls.; _____ Gr.; _____ Oil or Cond.; _____ MCF gas; _____ bbls. wtr.
GOR; _____ Ck; _____ Flowing or Pumping; Pressures _____
Natural or type treatment _____; Allowable _____

VII. GEOLOGICAL COMMENTS & RECOMMENDATIONS — Further development, Recompletion, Significance, Etc. (For more space use reverse side).

This test ran lower than anticipated and no further development is needed to drain this lease.

When the above zones are depleted, plug and abandon.

Date: November 20, 1962

Written by: (Signature) E. W. Merchant Approved by: (Signature) R. C. Busby

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	SA-A	SA-B	SA-C

R. C. Busby