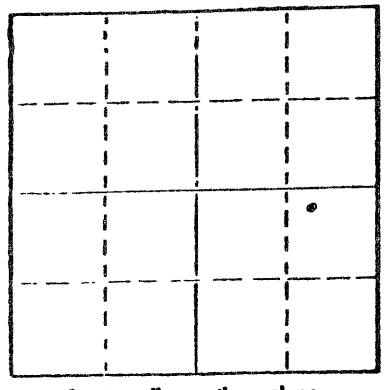


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County, Sec. 15 Twp. 9 Rge. 21 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW NE SE
Lease Owner Continental Oil Company
Lease Name J. Morel Well No. 1
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)
oil
Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced Nov. 1 19 76
Plugging completed Nov. 11 19 76
Reason for abandonment of well or producing formation
depleted
If a producing well is abandoned, date of last production 19



Locate well correctly on above
Section Plot

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3759'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			241'	10 3/4"	241'	none
			3750'	6"	3750'	239.43

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3400' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 3 sacks of hulls, 3 sacks of gel and 150 sacks of cement.

12/29/76
666 23 1976

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.
Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner-or-operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 1976

My commission expires

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
Notary Public.

JOSEPH LOREL WELL NO. 1

NW NE SE

Date Spudded: September 11, 1942
 Drig. Completed: October 2, 1942
 Potential Taken: October 29, 1942

Loc: 330' S & 990' W of E/4 Corner
 of Sec. 15, Twp. 9S, Rge. 21W,
 Graham County, Kansas

From	To	Formation	From	To	Formation
0	490	Shale	2585	2835	Broken lime & sh
490	1160	Sand & shale	2835	2990	Broken lime
1160	1675	Sand & shells	2990	3035	Shale
1675	1710	Shale & shells	3035	3050	Lime broken
1710	1745	Anhydrite	3050	3155	Lime & shale str
1745	2000	Shale	3155	3225	Broken lime
2000	2065	Shale & lime	3225	3280	Lime & shale
2065	2165	Lime - rough	3280	3707	Lime
2165	2380	Lime	3707	3714	Chert
2380	2455	Lime shells & gray shale	3714	3740	Chert w/ lime
2455	2500	Shale & shells	3740	3752	Shale & sand
2500	2535	Sand & lime	3752	3756	Lime
2535	2585	Lime & shells	3756	3754'	TD from cement fl

Elevation 2253'

Run 241' 8" of 10-3/4" OD 28# 3 ga. "Armco" spiral weld casing; set at 241'; cemented with 200 sacks of cement.

Top of Arbuckle Lime 3750'

Run 3586' 6" of 6"OD 14# 8r-1 J-55 H. V. casing and 208' 10" of 6"OD 15# 8r-1 J-55 Sals. casing (Total 3775' 4"); run 6"OD 8-1 DP thread form "Larkin" male and female float collar and 6"OD 8-1 DP thread form "Larkin" guide shoe; set at 3750'; cemented with 200 sacks of cement.

Drilled out cement and hole filled up 1000' with oil in 2 hours.

Drilled to 3754' and hole filled up 2800' with oil - swabbed 150 bbls. of oil in 5 hours - swabbed 20 bbls. of oil per hour last two hours 400' off bottom.

10/6/42 - Obtained a temporary 15 bbl. swabbing potential.

10/26/42 - Run tubing and acidized with 1500 gallons of Chemical Process acid.

10/29/42 - Established a 24 hour physical potential of 675 bbls. of oil, no water.

Total Depth 3754'

Note: All of above footages are calculated from the cement floor level.

FD-JL 11/18/42
 LSC (3) file (1)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

F. C. Dumas
 Name and title of representative of company

Subscribed and sworn to before me this the 18th day of November 1942.

My Commission expires October 21, 1944

Louis McQuinn
 Notary Public

RECEIVED
 STATE CORPORATION COMMISSION

JAN 04 1977

CONSERVATION DIVISION
 Wichita, Kansas