STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission		FORM	IATION 1	PLUGGIN	G RECOR	D Strike out upper in when reporting placed ging off formation					
800 Bitting Building Wichita, Kansas	Gra	ham	Cou	ntv. Sec. 15	Twn 95 R	ma (F)93 (
NORTH	Graham County. Sec. 15. Twp. 95. Rge. (E)21. (Location as "NE¼NW¼SW¼" or footage from lines. SW½ SEŽ NEŽ										
	Lease Owner. CONTINENTAL OIL COMPANY										
	Lease Name A 1011-1										
	Office Address Drawer 1267, Ponca City, Cklahoma Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole										
	Date well com	Date well completed December 27 194									
	Application for plugging filed. January 16										
	 Application for 	Application for plugging approved January 7 194 Plugging commenced December 27 1946									
	Plugging comp	nencedDEC	ember 2	/ 7		19.46 19.46					
	Reason for aba	andonment of w	ell or producin	g formation No	nroduair	1946 18 formation					
	additional as	1.CS.O.									
	II a producing	well is abandor	ed, date of las	${f t}$ production	66633	10					
Locate well correctly on above Section Plat	was permission	obtained from	the Conserva	tion Division of	or its agents befo	re plugging was es					
ame of Conservation Agent who supersylving formation. NI ON C	ervised plugging of th	uis well H . W	. Kerr	Crost De	and Vance	ore progging was cor					
roducing formation None	Dept	th to top	Botton		Total Depth of	Well 3786 E					
now depth and thickness of all water,	oil and gas formation	ns.			Total Depth Of	wenre					
OIL, GAS OR WATER RECORDS	3					CASING RECORD					
Formation	Content	From	То	Size	Put In	Pulled Out					
herty conglomerate	dry	3726	3786	1 73	95711#						

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O sacks of cement.											
		*	,								
		Bot W. St.	(C.M.	2111)							
		, and a second									
			\$ 7 × 10×12 m , 10×10,11 , 201	7-70-7540-11, Value.							

Correspondence regarding this well stress	should be addressed t	ription is necessary	T. Dinn								
dress RFD 4, Lyons, Ka	Edwird Ch D										
TE OF Kansas	COTINGS	VOD Dico									
F. I. Dun	n COUNT	Y OF TICE	lorron of o		ss.						
g first duly sworn on oath, says: Th ribed well as filed and that the same	MO T THOUSE THOMISTING	OF THE DROPS SE	atemente and	or (owner or matters herein	operator) of the a	bove-described well, le log of the above-					
		Signature)		7	f'.						
^	V		- francisco de la constante de	Chair Book Shara are surren and a surren	1/15						
•	- <i>1</i>	RF	$D_{1}4$, Lyo	ns, Kans	as WZ	1					
SUBSCRIBED AND SWORN TO before me	1/18		h	(Ad	dress) 💝 🧳 🧪	Y N					

My commission expires Cctober 21, 1948

Notary Public.

NEW WELL COMPLETION AND OR ABANDONMENT RECORD

ot	anen	rieid_	- Service sea	rent 100 cales		366						CONTRACTOR OF STREET				
		State	1130	<u> </u>							1.1	rom Land	P.D. ling Flange		Tt, f†	
nding Flange E	lev.+_		ft. D	epth Me	easured	From		; Hei	ignt of iv	ledsuring	POLIT I	Rig	Released.	12-27-	-46	
te: Spudded			Dru	ing Co	mpietec	LINER	AND TUB									
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UMP: Size III UMPING UNIT: orque @ 20 SP	Make_	Plur	nger Dic Gear	mTy	umber_	Н.Р.,	Size Make Stroke Prime Mover	· Make	in. @	<u> </u>	S	Type SPM; Bea	m Capacit	у	lb	
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ODS: Number UMP: Size UMPING UNIT: orque @ 20 SPLP. AS ANCHOR DTHER LIFT EQ ACKER: Set at.	Make M @ WIPMEN	in. lb RPM	ager Dic	Ty Box Pool	rks	PROD PERM. md.	Size Make Stroke Prime Mover UCING ST THICKNESS ft.	RATA REM	in, (STATE COI GIVING	NTENTS	OF ALL CONTACTS	PRODUCINGS, D. S. T.	ALSO SEE ON REVER	SKETCH SE SIDE	
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Location: SEC'H and OUC'W of the E/4 corner of Sec. 15, 798, RAIN, Graham Jounty, Kansas.

		Jornation Turnice Clay
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290	834	
684	1075	
1075	1605	ford and absle
1695	1700	Andrydrite
1705	2222	chale and shells
	2220	chale and line
	24 6 0	Line and shows
2463	2547	
2547	2000	
J GOC	2740	The le and chells
4700	5160	Line and shale
3168	3190	2.480
3160	5264	
3384	3020	Lime and shale
3000	2642	
3343	5378	Line and sinke
33 78	3726	
572 6	2 766	Charty complements

Lensing lime topped 3421' Cherty congloserate topped 3786'



CONTINENTAL OIL COMPANY

R. F. D. #4 Lyons, Kansas

TO WHOM IT MAY CONCERN:

1, the undersigned, being first duly sworn upon oath, state that the attached Well Record covering the A. Morel Well No. 6, located in Graham County, is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(District Superintendent)

of fan, 1947.

(Notary Public)

My commission expires october 21, 1948.

15 9 21W)