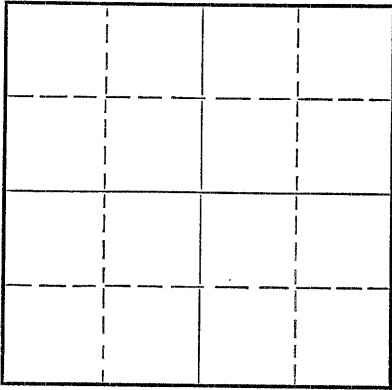


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 15 Twp. 9S Rge. (E) 21 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' from North & 990' fro
Lease Owner Continental Oil Co. West lines of section
Lease Name O. E. Trexler Well No. 6 SWDW
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 9-9 19 49
Application for plugging filed 6-23 19 54
Application for plugging approved 6-26 19 54
Plugging commenced 7-28 19 54
Plugging completed 7-29 19 54
Reason for abandonment of well or producing formation well stopped taking
water.
If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Elden Petty
Producing formation none Depth to top - Bottom - Total Depth of Well 4116 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>10 3/4"</u>	<u>240'</u>	<u>None</u>
				<u>6"</u>	<u>3812'</u>	<u>None</u>
			<u>(Liner)</u>	<u>4 1/2"</u>	<u>446'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.

Mudded up to 40'. Set plug at 40' and cemented to
surface with 10 sacks. P&A 7-29-54.

(Well plugged back to 1205' with cement prior to plugging.)

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None - Continental Oil Company
Address -

STATE OF Kansas, COUNTY OF Barton, ss.

F. L. Dunn

(employee of owner) or ~~(owner or operator)~~

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC

8-16-54

State Corp. Coma. - RFD - LEP -
File

(Signature)

District Superintendent

Box 161, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 16th day of August, 19 54.

My commission expires July 30, 1958

H. E. Jones
Notary Public.

23-8900-s 6-51-20M
PLUGGING
FILE SEC 15 T 9 R 21 W
BOOK PAGE 44 LINE 12

8/19/54

Continental Oil Company

O. E. Trexler lease well no. 6 - located 990' from North and 990' from West lines of Sec. 15, T9S, R21W, Graham County, Kansas.

Drilling commenced 5-29-44 Drilling completed 6-12-44.

Casing set - 10 3/4" -- 240' spiral weld 4 1/2" liner -- 446'
6" -- 3812' elec. weld

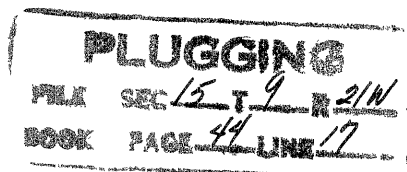
Open formations - Arbuckle lime 3698' to 3714'
Basal Sand 3906' to 4116'

T.D. 4116'

FORMATION

Surface soil	0	25	Lime 3765 to 3906'
Shale & shells	25	985	Sand 3906 to 4116'
Sand & shells	985	1425	
Shale & shells	1425	1650	
Anhydrite	1650	1690	
Shale & shells	1690	2136	
Bro. lime & shale	2136	2200	
Shale & lime	2200	2340	
Lime	2340	2369	
Shale & lime shells	2369	2458	
Lime	2458	2500	
Bro. lime & shale	2500	2550	
Shale & lime shells	2550	2655	
Bro. lime	2655	2720	
Bro. lime & shale	2720	2803	
Bro. lime	2803	2922	
Shale & lime Bro.	2922	3017	
Shale & lime	3017	3060	
Lime	3060	3182	
Bro. lime & shale	3182	3228	
Lime	3228	3765	

Elevation 2196'



RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1954
CONSERVATION DIVISION
Wichita, Kansas

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist West Kansas Field Morel Lease O. E. Trexler Well No. 6 SWDW
 2 Co. Graham State Kansas Contractor None T.D. 4116 P.D. 1205 ft.
 3 Landing Flange Elev. + _____ ft. Depth Measured From OL 2196; Height of Measuring Point from Landing Flange _____ ft.
 4 Date: ~~XXXX~~ 7-28-54 Drilling Completed 7-29-54 Tested ~~XXXX~~ PAA 7-29-54 Rig Released None

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4"	28	SE	Armco	N	SW	238	240	None	240	--	8	
6 "	18	8-R	H-40	N	EW	3762	3812	None	3812	--	122	
4 1/2"	12.75	8-R	J-55	SR	Smls	4116	446	None	446	3670	15	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					

PRODUCING EQUIPMENT

29 RODS: Number --- Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size --- Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make --- Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR ---
 35 OTHER LIFT EQUIPMENT ---
 36 _____
 37 PACKER: Set at --- ft. Make _____ { ALSO SEE SKETCH }
 { ON REVERSE SIDE }

Intake XXXXXXXX STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3698	4116				Casing failure.

REMARKS: Well was shut down 9-30-53. Remedial work performed 10-2-53 through 10-19-53 was unsuccessful. No casing pulled. PAA 7-29-54.

Pipe left in hole junked on NT9418B

Located - 990' from North and 990' from West lines of Section 15, T9S, R12W. Graham County, Kansas

56 Estimate Total Cost \$ 165.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential _____ b/d/Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____

60 Signed [Signature] District Superintendent
 61 Signed [Signature] Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] Data Engineer
 64 Prepared by R. Colpitt Date 8-24-54

DISTRIBUTED TO
 Mgr. P. & D. _____ Acct'g _____
 Region _____ District _____
 Others _____
State Corporation Commission