Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

/ 316 \ EO /	Address: P.O. Box 438, Haysville, KS 67060				Lease Name: May Shepherd		
Phone: (310 ) 524	-1225 Opera	tor License #: 4	419		Well Number:		
Type of Well:		Dock	et #:			<sub>QQ):</sub> <u>N/2 - NE - NE</u>	
(Oil, Gas D&A, SWD, EN	NHR, Water Supply Well, Cath	odic, Other)	(If SV	(D or ENHR)	330 Feet from V North / South Section		
The plugging proposal	was approved on: 8-8-0	)7		(Date)	660 Feet from	▼ East / West Section	
<sub>by:</sub> Duane Kruege	er	the state of the s	(KCC District	Agent's Name)		3 S. R. 2 ✓ East	
Is ACO-1 filed?	Yes No If not, is	well log attache	d? Yes	No	County: Sumner	scaplet	
Producing Formation(s	): List All (If needed attach a	another sheet)		Vaccement	County.	orign   At 12-23-58	
Mississippi	Depth to Top: 3	318 Bottom	3346	<sub>T.D.</sub> 3575	Date Well Complete	8-10-07	
	Depth to Top:				Plugging Commend	ed: 8-10-07	
	Depth to Top:			l	Plugging Completed	d: <u>9-25-07</u>	
Show don'th and thickr	ness of all water, oil and g	W50*07 - 1	1 <del>0 11 11 11 11 11 11 11 11 11 11 11 11 11</del>				
	or Water Records	as iormations.	(4×114-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Casina Record (Sur	face Conductor & Pro	duction)	
Formation	Content	From To Size			Put In	Pulled Out	
	Surface	Surface	212	8 5/8"	212	0	
	Production	Surface	3575	C 14 1/2"	3575	1521	
	1 Toddollott	Cariaco		5 1 1/2" Der CP2 3	, 3373	1021	
		1	1	De O			
	manner in which the well is er plugs were used, state t		ing where the	mud fluid was pla	ced and the method		
hole. If cement or oth Dumped sand to 325	er plugs were used, state t 50' and dump bailed 5 sa	the character of a x cement. Cut	ing where the same depth p casing loose	mud fluid was pla	ced and the method		
hole. If cement or oth Dumped sand to 325 Ran pipe to 307'	er plugs were used, state t	the character of a x cement. Cut ax cement to	ing where the same depth p casing loose	mud fluid was pla	ced and the method		
hole. If cement or oth Dumped sand to 325 Ran pipe to 307' Plugged complete.	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 6	the character of a x cement. Cut ax cement to 0/40 poz 4%	ing where the same depth p casing loose	mud fluid was pla	ced and the method		
hole. If cement or oth Dumped sand to 325 Ran pipe to 307' Plugged complete.	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa	the character of a x cement. Cut ax cement to 0/40 poz 4%	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method	plug set.	
hole. If cement or oth Dumped sand to 32!  Ran pipe to 307'  Plugged complete.  Name of Plugging Complete.	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 6	the character of a cement. Cut ax cement to 0/40 poz 4% Salvage, Inc.	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method  a), to (top) for each ped down.	plug set.	
Name of Plugging Con	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 60 attractor: Mike's Testing &	the character of a x cement. Cut ax cement to 0/40 poz 4%  Salvage, Inc.	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method  a), to (top) for each ped down.	plug set.	
Name of Plugging Con	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 6 outractor: Mike's Testing & 467, Chase, KS 675.	the character of a x cement. Cut ax cement to 0/40 poz 4%  Salvage, Inc.	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method  a), to (top) for each ped down.	plug set.	
hole. If cement or oth Dumped sand to 328 Ran pipe to 307' Plugged complete.  Name of Plugging Con Address: P.O. Box 4	er plugs were used, state to 50' and dump bailed 5 sate and circulated 110 sat	the character of a x cement. Cut ax cement to 0/40 poz 4%  Salvage, Inc.  24  Bear Petroleu	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method n), to (top) for each ed down.  License #: 315	plug set.	
hole. If cement or othe Dumped sand to 325 Ran pipe to 307' Plugged complete.  Name of Plugging Companders: P.O. Box 4 Name of Party Responsible of Kansas R. A. Schremmer, Proceedings of the process of	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 6' antractor: Mike's Testing & 467, Chase, KS 675 asible for Plugging Fees: County, resident	the character of a x cement. Cut ax cement to 0/40 poz 4%  Salvage, Inc. 24  Bear Petroleu Sedgwick	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method n), to (top) for each ped down.  License #: 315	plug set.  629  r) on above-described well, being	
hole. If cement or oth Dumped sand to 32st Ran pipe to 307'  Plugged complete.  Name of Plugging Company Properties:  Name of Party Responsible of Kansas  R. A. Schremmer, Plugworn on oath, says: T	er plugs were used, state to 50' and dump bailed 5 sa and circulated 110 sa Total cement - 115 sax 6' antractor: Mike's Testing & 467, Chase, KS 675 asible for Plugging Fees: County, resident	the character of a x cement. Cut ax cement to 0/40 poz 4%  Salvage, Inc. 24  Bear Petroleu Sedgwick	ing where the same depth p casing loose surface.	mud fluid was pla laced from (bottom @ 1531' and laye	ced and the method n), to (top) for each ped down.  License #: 315	plug set.  629  r) on above-described well, being	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA. KS

KANSAS CORPORATION COMMISSION



## FIELD ORDER Nº C 32420

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-324-1225	DATE SR-O-	25	20 07
S AUTHORIZED BY:	Beer Y	) <del>-1</del>			
Address		(NAME OF CUSTOMER)  City		State	
o Treat Well As Follows: Lease	my Shipard	Well No1			
ec. Twp. 335	3 2 E	County <u>Sim we</u>		_ State 🖳	
ot to be held liable for any dam nplied, and no representations l eatment is payable. There will ur invoicing department in acco	age that may accrue in connection have been relied on, as to what ma be no discount allowed subsequen ordance with latest published price	at Copeland Acid Service is to service to with said service or treatment. Cop by be the results or effect of the service to such date. 6% interest will be ch schedules. In this order for well owner or opera	peland Acid Service has icing or treating said we narged after 60 days. To	made no represell. The consider	entation, expressed or ation of said service or
IIS ORDER MUST BE SIGNED FORE WORK IS COMMENCED_	Well O.	rner or Operator	Ву		
	YVeii Ow	ner or Operator		Agent	
CODE QUANTITY		DESCRIPTION		UNIT COST	AMOUNT
1000	Pump Change to	phy well			700 000
110 500	. (e0-40-42 x	oz 8 25 Sack.			885 30
33-26	Extra cell to	noke 495 95%	suck		3850
	(2) 1 1 3	x Pental			10.00
111 38 61	· 300/ mile pu	up trenck mileage			1142
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1) 11 mol 78	Bulk Truck Miles	les for Bulk penck			447 46
	Process License Fe	•	llons		
			OTAL BILLING		
I certify that the above manner under the direct Copeland Representative	Stion, supervision and control $\mathcal{A}$	d and used; that the above se ol of the owner, operator or h	ervice was performe is agent, whose sig	ed in a good a Inature appea	rs below.
Station	Right			KANSA	RECEIVED AS CORPORATION COMM
Remarks			Well Owner, Operato	or or Agent	OCT A 4 AAA
		NET 30 DAYS			<del>UUI U I 200</del> 7



## TREATMENT REPORT

		0-
Acid	Stage	No.

Date 9/25/07 District Bankston F. O. No.				Type Treatment: An		Type Fluid		Pounds of Sand		
Communication 15000 tex				ł						
Well Name & No. New Shapard										
County State										
County State State				Flush						
a describe				Treated from						
Casing: Size         Type & Wt.         Set at						ft. to				
					tt. 100. It					
					Auticul (Calcuma and Cit) (Strata and a strata					
				. Bottom atft.	Pump Trucks. No. U	Bed: Std	\$3sp	Tv	win	
				ft. toft.	Auxiliary Equipment	13-1R	シググ ノン	133	•••••	
				ft.	Packer:		-γ	Set at	ft.	
Pe	rforated from		ft. to	ft,	Auxiliary Tools					
					Plugging or Scaling M	laterials: Typ	e 110 sade	, 60-40	-47	
Open Hole Si	ze	т.р	ft. P.1	3. to ft.						
					0	7 ~	$\bigcirc$ $\bigcirc$			
Company	Representativ	e			_ Treater	up A	Kest			
TIME	PRES	SURES	Total Fluid			0	//			
a.m /p.m.	Tubing	Casing	Pumped			REMAR	KS'			
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