Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Address: P.O. Box 438, Haysville, KS 67060					Lease Name:		
Phone: (316) 524 -1225 Operator License #: 4419					Well Number:		
	·			· · · · · · · · · · · · · · · · · · ·	Spot Location (QQQQ): NE - SW - NE -		
Type of Well: Oil (Oil, Gas D&A, SWD, ENH	IR, Water Supply Well, Cath	Dock odic, Other)	et #: (If SV	VD or ENHR)	3630 Feet from North / South Section Line		
The pluaging proposal v	was approved on: 8-24	-07		(Date)	1050	om ✓ East / ☐ We	
by: Duane Krueger (KCC District Agent's Name)						. <u>31</u> S. R. 1	
	es No If not, is				SecIwp County:		▼ East west
•	List All (If needed attach	•			Date Well Comple	9.0.1000	
Mississippi	Depth to Top:	Bottom	. 3364	T.D. 3805	Plugging Comme	8-28-07	
	Depth to Top:	Bottom			Plugging Comple		
	Depth to Top: _	Bottom	:	T.D	Plugging Comple	ted:	
Show depth and thickne	ess of all water, oil and g	as formations.					
Oil, Gas oi	r Water Records			Casing Record (Sur	face Conductor & P		
Formation	Content	From	То	Size	Put In	Pulled Out	
	Conductor	Surface	95	13 3/8"	95	0	
	Surface	Surface	362	8 5/8"	362	0	
	Odridoc	•			****		
	Production	Surface	3423	4 1/2"	3423	2420	
ole. If cement or other	Production anner in which the well is r plugs were used, state	s plugged, indicati	ing where the	e mud fluid was pla	ced and the meth	od or methods used in int h plug set.	roducing it into the
nole. If cement or other Pushed plug down ho Ran pipe to 420' a	Production anner in which the well is r plugs were used, state ble and dumped sand to and circulated 130 s	s plugged, indicati the character of s o 3250'. Dump b ax cement to	ing where the same depth pailed 4 sax	e mud fluid was pla	ced and the meth	od or methods used in int h plug set.	roducing it into the
nole. If cement or other Pushed plug down ho Ran pipe to 420' a	Production anner in which the well is r plugs were used, state ole and dumped sand to	s plugged, indicati the character of s o 3250'. Dump b ax cement to	ing where the same depth pailed 4 sax	e mud fluid was pla	ced and the meth	od or methods used in int h plug set.	roducing it into the
nole. If cement or other Pushed plug down ho Ran pipe to 420' a Plugged complete. To	Production anner in which the well is r plugs were used, state ble and dumped sand to and circulated 130 s	s plugged, indicati the character of s 3250'. Dump b ax cement to 60/40 poz 4%	ng where the same depth pailed 4 sax surface.	e mud fluid was pla	ced and the meth)), to (top) for eac ng loose @2414	od or methods used in int h plug set. and layed down.	roducing it into the
nole. If cement or other Pushed plug down ho Ran pipe to 420' a Plugged complete. To	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6	s plugged, indicati the character of s 3250'. Dump b ax cement to 60/40 poz 4% Salvage, Inc.	ng where the same depth pailed 4 sax surface.	e mud fluid was pla blaced from (bottom cement. Cut casi	ced and the meth)), to (top) for eac ng loose @2414	od or methods used in int h plug set. and layed down.	roducing it into the
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 4	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6	s plugged, indicate the character of so 3250'. Dump be ax cement to 60/40 poz 4% Salvage, Inc.	ing where the same depth pailed 4 sax surface.	e mud fluid was pla blaced from (bottom cement. Cut casi	ced and the meth)), to (top) for eac ng loose @2414	od or methods used in int h plug set. and layed down.	roducing it into the
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Control Address: P.O. Box 44	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 mactor: Mike's Testing & 67, Chase, KS 675	s plugged, indicate the character of so 3250'. Dump be ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur	ing where the same depth pailed 4 sax surface.	e mud fluid was pla blaced from (bottom cement. Cut casi	ced and the meth)), to (top) for eac ng loose @2414	od or methods used in int h plug set. and layed down.	roducing it into the
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contraddress: P.O. Box 44	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 sectors: Mike's Testing & 67, Chase, KS 675 sible for Plugging Fees: County,	s plugged, indicate the character of so 3250'. Dump be ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur	ing where the same depth pailed 4 sax surface.	e mud fluid was pla placed from (bottom cement. Cut casi	ced and the methol), to (top) for eacing loose @2414	od or methods used in int h plug set. and layed down.	
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 40 Name of Party Respons State of Kansas R. A. Schremmer, Pre	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 fractor: Mike's Testing & 67, Chase, KS 675 albeit for Plugging Fees: Exception County, esident	s plugged, indicate the character of so 3250'. Dump be ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur Sedgwick	ng where the same depth pailed 4 sax surface.	e mud fluid was pla placed from (bottom cement. Cut casin , ss. (Employee of O	ced and the methol), to (top) for eacing loose @2414	od or methods used in int h plug set. and layed down.	vell, being first duly
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 40 Name of Party Respons State of Kansas R. A. Schremmer, Pre	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 ractor: Mike's Testing & 67, Chase, KS 675 sible for Plugging Fees: County, esident	s plugged, indicate the character of so 3250'. Dump be ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur Sedgwick	ng where the same depth pailed 4 sax surface.	e mud fluid was pla placed from (bottom cement. Cut casin , ss. (Employee of O	ced and the methol), to (top) for eacing loose @2414	od or methods used in int h plug set. and layed down.	vell, being first duly
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 40 Name of Party Respons State of Kansas R. A. Schremmer, Preseworn on oath, says: Th	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 ractor: Mike's Testing & 67, Chase, KS 675 sible for Plugging Fees: County, esident	s plugged, indicate the character of so 3250'. Dump be ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur Sedgwick	ng where the same depth pailed 4 sax surface.	e mud fluid was pla placed from (bottom cement. Cut casin , ss. (Employee of O	ced and the methol), to (top) for eacing loose @2414	od or methods used in int h plug set. and layed down.	vell, being first duly
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 40 Name of Party Respons State of Kansas R. A. Schremmer, Preseworn on oath, says: Th	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 ractor: Mike's Testing & 67, Chase, KS 675 sible for Plugging Fees: County, esident	s plugged, indicati the character of s 3250'. Dump b ax cement to 30/40 poz 4% Salvage, Inc. 324 Bear Petroleur Sedgwick	ing where the same depth pailed 4 sax surface.	e mud fluid was pla placed from (bottom cement. Cut casin , ss. (Employee of O	ced and the methol), to (top) for each ng loose @2414' License #: 3	od or methods used in int h plug set. and layed down.	vell, being first duly
Pushed plug down ho Ran pipe to 420' a Plugged complete. To Name of Plugging Contra Address: P.O. Box 40 Name of Party Respons State of Kansas R. A. Schremmer, Preseworn on oath, says: Th	Production anner in which the well is replugs were used, state ole and dumped sand to and circulated 130 second cement - 134 sax 6 ractor: Mike's Testing & 67, Chase, KS 675 sible for Plugging Fees: County, esident	s plugged, indicati the character of s 2 3250'. Dump b ax cement to 30/40 poz 4% Salvage, Inc. 524 Bear Petroleur Sedgwick the facts statemer (Signature) (Address)	mg where the same depth pailed 4 sax surface. m, Inc.	mud fluid was plated placed from (bottom cement. Cut casing the cement. See the cement of the cement	ced and the methol, to (top) for each ong loose @2414 License #: 3	od or methods used in int h plug set. and layed down.	vell, being first duly

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 1 2007 CONSERVATION DIVIS



FIELD order Nº C 32410

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 3	30	20_0
S AUTHORI	ZED BY:	Beer De	۲۰.	1		
			(NAME OF CUSTOMER)			
ddress			City	*	State	
Treat Wells Follows:	Lease	and .	Well No \	Cust		
∋c. Twp. ange	11/31	3 1 k	County Swm	22	State 4	Le
olied, and no atment is pay r invoicing de	representation: vable. There will partment in acc	s have been relied on, as to wha Il be no discount allowed subseq cordance with latest published or	that Copeland Acid Service is to set tion with said service or treatment. may be the results or effect of the uent to such date. 6% interest will ice schedules.	Copeland Acid Serv servicing or treating s be charged after 60 di	ice has made no repre	sentation, expresse
	IST BE SIGNED IS COMMENCE		Owner or Operator	Ву		
			Owner or Operator		Agent	
CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT
1// 0/0	1	Pump Charge to	plu zurface.			700 00
<u> 1000 </u>	130 5	des 60-40-49	32 / mile			104650
101	36 12	s I way milean	3 m/miles			10800
4	_ i) 			150.00
111)1	2 sink	1 1 3	V Co.	0/206		1900
- de-		7				
					~	
	-					
1700	1-22 5ada	Bulk Charge	\			
<i>#</i> 3011	120		aek			16250
	335 40	Bulk Truck Miles	nole			<u> </u>
		Process License	Fee on	_Gallons		
				TOTAL BILLIN		
····α·························	ider the dire	ction, supervision and cor	ed and used; that the above trol of the owner, operator o	service was per or his agent, whos	formed in a good se signature appe	and workmanlike ars below.
Copeland F	Representativ	e strye they	The second secon			
Station		Bulkerin	Annual Control			,
Remarks_				Well Owner, (Operator or Agent Ri KANSAS CORI	ECEIVED PORATION COMMISSIC
			NET 30 DAYS			
			-		OCT	0 1 2007

CONSERVATION DIVISION



TREATMENT REPORT

Acid Stage No.

Date 9/0	lelog s	nutrion Bu	BA-WIN T) No	Type Treatment: Amt. BkdownBbj./Gal.	Type Fluid	Sand Size Pounds of Sand			
Date 7/20/07 District BURGES F. O. No.				J. 140						
		~=1	***************************************							
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1						
Location. Field County Samuel State				į.						
County	30/11/19/05	***************************************	State. 7		FlushBbl. /Gal.					
	05/2			set at 362 n.	Treated from					
*							ft. No. ft			
				to	from	ft. to	ft. No. ft			
				to	Actual Volume of Oil/Water to Lo	ad Hole;				
				······						
				. Bottom atft.	Pump Trucks. No. Used: Std.	Sp	Twin			
				}	Auxiliary Equipment	277 17	1.50			
	Tubing: Size & Wt. Swung at ft.				Packer:	5 T	Set atft			
Per	rforated from		ft. to		Auxiliary Tools Haly Tx		10-10-119			
				4	Plugging or Sealing Materials: Type. 130 500k. 60-40-475					
Open Hole Siz	ze	T.D	ft. P.I	3. toft.						
Company 1	Representativ	/e			Treater Jan Da	2/				
TIME	PRES	SURES	Total Fluid		,					
a.m /p.m.	Tubing	Casing	Pumped		REMAR	KS				
SO: 17				Vin han o	Dala Dia	2 HOO'	Laced bole			
11:55				22 2	wis soin do	was hole	11-11-11-1			
ac: 11			29 BBb	130 50 10 0		Soft Jak	3. 17			
:		1	74 1131383	13030012	Out west up	M I	URICLES -			
19:45				120 112	CIAT WESK WID	Kack mp				
133		1		LETT POCENI	013					
:										
:										
•			 							
•			 							
•		 								
•			 							
			 							
		ļ ————								
-:-			-							
			 							
•			-							
•			-							
			 							
:										
:			 							
-:-			-	A-F-174		P/4	,			
-:-										
			 				RECEIVED			
-:						KANSAS C	ORPORATION COMMISSION			
-:										
						O	CT 0 1 2007			
-:-					West of the second seco					
: .						CONS	ERVATION DIVISION			
							WICHTA KO			