

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: JOHN M. DENMAN OIL CO.

Address: P.O.BOX 36

Phone: (620) 725 -3727 Operator License #: 5723

Type of Well: EOR Docket #: EO388
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface Production			7"	40	RECEIVED KCC DISTRICT #3
	Tubin			4 1/2"	1140	SEP 20 2007
				2"		CHANUTE, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4 1/2" CASING CEMENTED IN SIDERAN TUBING TO 800' GEL HOLE SPOTTED 15 SACKS

CEMENTED AT 800' PULLED TUBIN UP TO 350' CIRCULATED CEMENT TO SURFACE

Name of Plugging Contractor: ELMORE'S INC. License #: 32884

Address: BOX 277, 419 S. MONTGOMERY SEDAN, KANSAS 67361

Name of Party Responsible for Plugging Fees: JOHN M. DENMAN OIL CO. INC.

State of KANSAS County, CHAUTAUQUA, ss.

Dennis Beier (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Donna Wolfe

Notary Public • State of Kansas
My Appt. Exp. 5/2/2010

(Signature) Dennis Beier

(Address) 202 S Chautauqua St Sedan, Ks 67361

SUBSCRIBED and SWORN TO before me this 18th day of Sept, 2007

Donna Wolfe
Notary Public

My Commission Expires: 5/2/2010 RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # E0388

Disposal Enhanced Recovery:
 DW Repressuring
 OP Flood
 Tertiary

Date injection started _____
 API #15 - - -

SW SW, Sec 31, T 33 S, R 12 E/W
 440 Feet from South Section Line
 4840 Feet from East Section Line
 Lease PERU FARM Well # 167 PLUGGED
 County CHAUTAUQUA

Operator: DENMAN OIL CO
 Name & Address P.O. Box 72

Operator License # 5743

Contact Person PAUL SIMPSON

SEDAN, KS 67361 Phone 316-725-3727

Max. Auth. Injection Press. psi; Max. Inj. Rate bbl/d;
 If Dual Completion - Injection above production _____
 Injection below production _____

Conductor	Surface	Production	Liner	Tubing	
Size	7"	4 1/2	.	Size	2
Set at	40'	1140	_____	Set at	1130
Cement Top	5 inch	_____	_____	Type	_____
Bottom	_____	_____	_____	_____	_____
DV/Perf.	1130	TD (and plug back)	_____	ft. depth	_____
Packer type	Size	Set at	_____	_____	_____
Zone of injection	1100	ft. to ft.	1625	Perf. or open hole	PERFS.

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min. SEP 20 2007
 I
 E Pressures: 475 475 475 Set up 1 System Pres. during test
 L CHANUTE, KS
 D Set up 2 Annular Pres. during test
 D Set up 3 Fluid loss during test bbls.
 A
 T Tested: Casing or Casing - Tubing Annulus
 A

The bottom of the tested zone is shut in with STATIC WATER ~~1100 ft~~

Test Date 9-28-95 Using DENMAN OIL Company's Equipment

The operator hereby certifies that the zone between 1100 feet and 0 feet
 was the zone tested John P. Simpson Signature Title

The results were Satisfactory Marginal Not Satisfactory

State Agent Jim Cheever Title PIRT Witness: Yes No

REMARKS: 5 year retest

Orgin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

RECEIVED
 KANSAS CORPORATION COMMISSION
 KCC Form U-7 6/84
 OCT 04 2007

CONSERVATION DIVISION
 WICHITA, KS

STATEMENT

3709

ELMORE'S, INC.

Box 277 - 419 S. Montgomery
Sedan, KS 67361
(316) 725-5744
Eve. 725-5538

Date

9-8-00

Customer

Address

10

State

Zin

Qty.	Description	Price	Amount
50	5ks Cement	7.00	350.00
1	Sk Gel	10.00	10.00
2	hr Cement Pump	50.00	100.00
1	Bank Tank	50.00	50.00
			510.00
	Tax		32.64
4 1/2	Casing Compacted In Pern Farm #67	\$	542.64
	Run Tubin To 800'		
	Gel Hole Spotted 15 SKS Cement At 800' Poured		
	Tubin Up To 350 Circulated Cement To Surface.		

Thank You - We appreciate your business!

RECEIVED
KCC DISTRICT #3

Rec'd. by

SEP 20 2007

TERMS: Account due upon receipt of services. A 1½% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

CHANUTE, KS

1100, 1102

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS