

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: JOHN M. DENMAN OIL CO.

Address: P.O. BOX 36

Phone: (620) 725-3727 Operator License #: 5723

Type of Well: EOR Docket #: EO388  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____

API Number: 15-019-19043-00-00

Lease Name: PERU FARM

Well Number: 67

Spot Location (QQQQ): SW - SW -

440' Feet from ☐ North / ☒ South Section Line

4840' Feet from ☒ East / ☐ West Section Line

Sec. 31 Twp. 33 S. R. 12 ☒ East ☐ West

County: CHAUTAUQUA

Date Well Completed: \_\_\_\_\_

Plugging Commenced: 9/8/00

Plugging Completed: 9/8/00

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface		7"	40	
		Production		4 1/2"	1140	
		Tubin		2"		

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Per RBDMS  
PET KCC  
10/14/07

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4 1/2" CASING CEMENTED IN SIDERAN TUBING TO 800' GEL HOLE SPOTTED 15 SACKS

CEMENTED AT 800' PULLED TUBIN UP TO 350' CIRCULATED CEMENT TO SURFACE

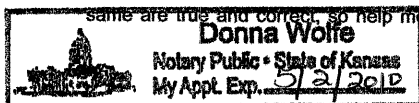
Name of Plugging Contractor: ELMORE'S INC. License #: 32884

Address: BOX 277, 419 S. MONTGOMERY SEDAN, KANSAS 67361

Name of Party Responsible for Plugging Fees: JOHN M. DENMAN OIL CO. INC.

State of KANSAS County, CHAUTAUQUA, ss.

Dennis Bever (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Donna Wolfe

(Address) 202 S. Chautauqua St Sedan, KS 67361

SUBSCRIBED and SWORN TO before me this 18<sup>th</sup> day of Sept, 20 07

Donna Wolfe  
Notary Public

My Commission Expires: 5/2/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 04 2007  
CONSERVATION DIVISION  
WICHITA, KS

## CASING MECHANICAL INTEGRITY TEST

DOCKET # E0388Disposal ☐ Enhanced Recovery: ☐OW  
OPRepressuring ☒Flood ☐Tertiary ☐

Date injection started \_\_\_\_\_

API #15 - -

SW SW, Sec 31, T 33 S, R 12 E440

Feet from South Section Line

4840

Feet from East Section Line

Lease PERU FARMWell # 107 PLUGGEDCounty CHAUTAUQUAOperator: DENMAN OIL COOperator License # 5743

Name &amp;

Address P.O. Box 72Contact Person PAUL SIMPSONSEDAN, KS 67361 Phone 316-725-3727

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Tubing
Size _____	2"	4 1/2"	_____	Size _____
Set at _____	40'	1140	_____	Set at _____
Cement Top _____	5 sack	_____	_____	Type _____
" Bottom _____	_____	_____	_____	_____
DV/Perf. _____	1130	TD (and plug back) _____	_____	ft. depth _____
Packer type _____	Size _____	Set at _____	_____	_____
Zone of injection _____	1000	ft. to ft. _____	1025	Perf. or open hole <u>PERFS.</u>

Type Mit: Pressure ☒Radioactive Tracer Survey ☐Temperature ☐

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F Time: Start 20 Min. 40 Min. 60 Min.

SEP 20 2007

Pressures:	Set up 1	System Pres. during test
<u>475</u>	<u>475</u>	<u>475</u>
_____	Set up 2	Annular Pres. during test _____
_____	Set up 3	Fluid loss during test _____ bbls.

T Tested: Casing ☒ or Casing - Tubing Annulus ☐The bottom of the tested zone is shut in with STATIC WATERTest Date 9-28-95 Using DENMAN OIL Company's EquipmentThe operator hereby certifies that the zone between 1100 feet and 0 feetwas the zone tested John P. Simpson Signature \_\_\_\_\_ Title \_\_\_\_\_The results were Satisfactory ☒, Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_State Agent Jim Cheever Title PERT Witness: Yes \_\_\_\_\_ No ☒REMARKS: 5 year retest☐ Origin. Conservation Div.; ☐ KDHE/T; ☐ Dist. Office;☐ Computer UpdateRECEIVED  
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KCC Form U-7 6/84

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WICHITA, KS

# STATEMENT

## ELMORE'S, INC.

Box 277 - 419 S. Montgomery  
Sedan, KS 67361  
(316) 725-5744  
Eve. 725-5538

3709

Date

9-8-00

Customer

Denman

Address

City

State

Zip

Qty.	Description	Price	Amount
50	SKS Cement	7.00	350.00
1	Sk Gel	10.00	10.00
2	hr Cement Pump	50.00	100.00
1	Bulk Tank	50.00	50.00
			510.00
		Tax	32.64
	4 1/2 Casings Cemented In	\$	542.64
	Peru Farm #67		
	Ran Tubin To 800'		
	Gel Hole Spotted 15 SKS		
	Cement At 800' Pulled		
	Tubin Up To 350 Circulated		
	Cement To Surface.		

Thank You - We appreciate your business!

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KCC DISTRICT #3

Rec'd. by

SEP 20 2007

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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