

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: J & M Production

Address: 2100 West Virginia Rd

Phone: (620) 852-3501 Operator License #: 33,941

Type of Well: D & A Docket #: na
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 7-17-07 (Date)

by: Agent Levi Short (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

na Depth to Top: _____ Bottom: _____ T.D. _____

na Depth to Top: _____ Bottom: _____ T.D. _____

na Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 003-24428-0000

Lease Name: Holloway

Well Number: #4

Spot Location (QQQQ): SE - SE - NW - SE

1485' Feet from ☐ North / ☒ South Section Line

1485' Feet from ☒ East / ☐ West Section Line

Sec. 18 Twp. 23 S. R. 20 ☒ East ☐ West

County: Anderson

Date Well Completed: 7-17-07

Plugging Commenced: 1300hrs 7-18-07

Plugging Completed: 1500hrs 7-18-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>na</u>						RECEIVED KANSAS CORPORATION COMMISSION
						AUG 13 2007
						CONSERVATION DIVISION WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Circulation was established with fresh pond water through 1" placed at T.D. Under Agent Short's supervision plugging commenced.

Lone Jack Oil Co., licensed plugging contractor, pumped 10 sx at T.D. for a 50' plug. 1" was pulled and 10 sx was pumped at 500' for a 50' plug.

1" was pulled and remaining 45 sx was pumped at 250' until cement circulated to surface.

Name of Plugging Contractor: Lone Jack Oil Co. License #: 31,519

Address: Blue Mound, KS

Name of Party Responsible for Plugging Fees: J & M Production

State of _____ County, _____, ss.

Matt Bowen

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

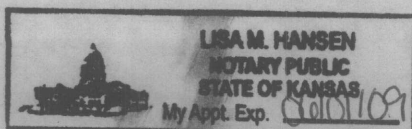
(Address) 2100 West Virginia Rd, Colony, KS 66015

SUBSCRIBED and SWORN TO before me this 13 day of August, 2007

[Signature] My Commission Expires: 06/01/09
Notary Public

State of Kansas / Sedgwick County

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



185

Drillers Log

Company : J & M Production

County: Anderson

Farm: Holloway

Well No.: 4

API: 15-003-24428-0000

Surface Pipe: 20.5' - 7"

Sec: 18 Twp:23 Range:20

Location: 1485' FSL

Location: ~~1815'~~ FEL

Spot: SE-NW-SE

1485' FEL

T.D. Hole 1115'

Contractor E.K. Energy LLC 33977

Thickness	Formation	Depth	Remarks
	Soil & Clay	4	Drilled 9 7/8 hole set 20.5' 7" cemented
5	Lime	9	Drilled 5 5/8 hole
127	Shale	136	
36	Lime	172	
87	Shale	259	Started 7-14-07
119	Lime (KC)	378	Finshed 7-17-07
169	Shale	547	
3	Lime	550	
5	Shale	555	
3	Lime	558	
10	Shale	568	
12	Lime	580	
59	Shale	639	
11	Lime	650	
8	Shale	658	
9	Lime	667	
27	Shale	694	Mississippi Lime 1075 40' IN Lime
29	Lime	723	T.D. 1115
11	Shale	734	
5	Lime	739	
68	Shale	807	
2	Coal	809	
1	Shale	810	
2	Lime	812	
1	Coal	813	
56	Shale	869	
2	coal	871	
155	shale	1026	
2	Coal	1028	
42	shale	1070	
3	Coal	1073	
2	Shale	1075	

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WICHITA, KS



Glenn Products, I.N.C.

JM7/18
J & M PRODUCTION/MATT BOWEN
W VIRGINIA E TO 3200 N 1 1/8TH
MI TO SW 130TH RD W 1/4 MI

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #
12:17:33p	WELL	6.50 yd	11.00 yd	BT 31	% ATR 0.00
DATE		LOAD #	YARDS-DEL	BATCH#	TICKET NUMBER
07-18-07	0 Date Today	2	11.00 yd	2142	SLUMP 4.00 in 18540

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

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CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE FACTORY. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay the costs, including reasonable attorney's fees, incurred in collecting the sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Receptive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
\$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/Hr.

[illegible]

X

**Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By**

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

LOAD RECEIVED BY: *Lat. D. Owen*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
6.50	WELL	WELL (10 SACKS PER UNIT)	13.00	429.00
1.50	TRUCKING	TRUCKING CHARGE	3.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		13:55	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING		TIME DUE
12:30	13:00	13:05		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

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