

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

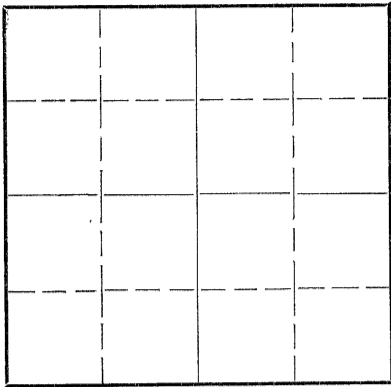
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Graham County. Sec. 16 Twp. 9S Rge. 21 (#) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{2}$ NE $\frac{1}{2}$ NE $\frac{1}{2}$   
Lease Owner Continental Oil Company  
Lease Name Drumm Commission Co. Well No. 2  
Office Address P.O. Box 1267 Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 21 19 44  
Application for plugging filed October 25 19 44  
Application for plugging approved October 1 19 44  
Plugging commenced October 2 19 44  
Plugging completed October 2 19 44  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production No production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H.W. Kerr Great Bend, Kansas  
Producing formation Arbuckle Lime Depth to top 3696' Bottom 3772' Total Depth of Well 3772 Feet  
Show depth and thickness of all water, oil and gas formations.

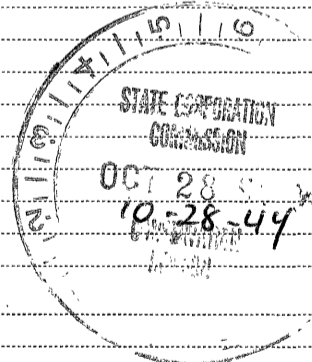
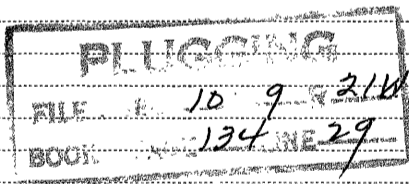
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Surface casing			10 3/4"	240'	none
	Oil String casing			6"	3719'	2770' 9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was filled with heavy mud to within 240' of the top where a wood plug was set and cemented with 15 sacks of cement; the hole was then filled to within 25' of the top, where a second wood plug was set and capped with 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. Wm. Drassen  
Address R.F.D. #4 Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Mr. Wm. Drassen (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wm Drassen

R.F.D. #4 Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of October 19 44

My commission expires October 21st, 1944 Notary Public.

# MATERIAL REPORT

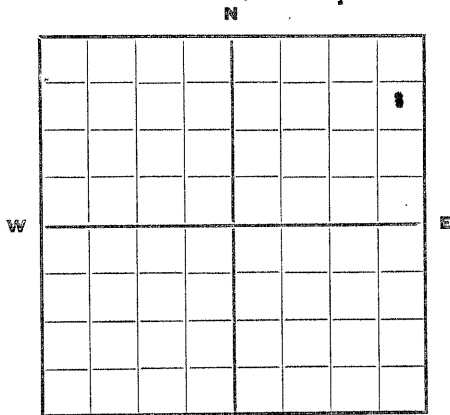
AND

# PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
 Conservation Division  
 800 Bitting Building  
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Continental Oil Company  
 Office Address P.O. Box 1267 Ponca City, Oklahoma



Locate well correctly.

County Graham Sec. 16 Twp. 9S Rge. 21W  
 Farm Name Drumm Commission Co. Well No. 2 Field Morel Pool  
 Well Location 990'S and 330'W of N.E. corner of above Sec.  
 Name of Producing Sand Arbuckle Lime Total Depth 3772'  
 Commenced Plugging October 2, 1944 Finished October 2, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil none Gas none Water none  
 Production when Plugged: Oil none Gas none Water none

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned none

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Seamless	6"	2770'	9" 25					Will be used in other development.

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Steel Derrick	Usable	9 1/2	Will be used in other development.
1 set	Crown Blocks	Usable	350#	Will be used in other development.

\* Usable, Usable with minor repairs, or junk.

Date: October 25, 1944

Signed: Wm Krause

(For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

19-6756 3-48-5M

WmD-HPD

10 9 21W  
134 29

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756

**WELL RECORD**

Drum Commission Co. No. 2

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Date Spudded: July 15, 1944  
 Drig. Completed: August 20, 1944  
 Date Plugged: October 2, 1944

Loc: 990'S and 330'W of N.E. corner of Sec. 16, T9S, R21W, Graham County, Kansas

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FROM	TO	FORMATION	FROM	TO	FORMATION
C	75	Surface soil	2253	2430	Line & shale
75	250	Shale & hard sand	2430	2489	Broken line
250	550	Shale & shells	2489	2668	Line & shale
550	680	Broken sand	2668	3030	Line
680	870	Sand	3030	3105	Line & shale
870	1300	Sand & shale	3105	3571	Line
1300	1505	Shale & shells	3571	3665	Cherty line
1505	1645	Red bed & shale	3665	3725	Line
1645	1700	Anhydrite	3725	3736	Cherty line & shale
1700	2000	Shale & shells	3736	3773	Line
2000	2253	Shale & broken line			

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Elevation 2185'  
 Top of Arbuckle Line 3696'

Ran 240' of 10 3/4"OD 29# 30gauge Armo Spiral Weld casing; set at 240'; cemented with 240 sacks of Ideal Portland cement (Halliburton method).

Ran 3615'4" of 6"OD 18# SRT Grade "H-40" Seamless Weld casing and 935" of 6"OD 18# SRT Grade "H-40" Electric Weld casing; ran 6"OD SRT "Halcolite" male and female float collar and 6"OD SRT "Halcolite" guide shoe; set at 3696' (6' off bottom); cemented with 100 sacks of Ideal Portland cement (Halliburton method).

- 8/13/44 - Drilled out cement; bailed 1/2 bbl. oil per hour.
- 8/14/44 - Acidized through 6"OD casing with 500 gallons of Chemical Process Company's acid from 3696' to 3702'; maximum pressure 1,700#; minimum pressure 1,200#; pressure dropped 400# in 5 minutes after completion of treatment; used 14 bbls. oil load; time of treatment 1 hour and 45 minutes.
- 8/15/44 - Bailed 1 1/2 bbls. oil per hour; deepened to 3705'.
- 8/16/44 - Acidized through 6"OD casing with 1,000 gallons of Chemical Process Company's acid from 3696' to 3705'; maximum pressure 1,400#; minimum pressure 1,200#; pressure dropped 50# in 5 minutes after completion of treatment; used 27 bbls. oil load; time of treatment 1 hour and 30 minutes.
- 8/17/44 - Bailed 2 bbls. oil per hour.
- 8/20/44 - Deepened to 3772' - hole filled 3000' with water.
- 8/21/44 - Dumped 5 sacks of cement on bottom to shut off formation.

Total depth 3772' in Arbuckle Line.

- 9/30/44 - Moved in and rigged up tools, circulated out mud, ripped and pulled 2770'9" of 6"OD casing.
- 10/2/44 - Plugged and abandoned.

Note: Footages calculated from pumping derrick floor level, except formations.

.....  
 I, the undersigned, being first duly sworn upon oath, state this Well Record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*Wm. Drumm*  
 Assistant District Superintendent

Subscribed and sworn to before me this 26th day of October, 1944

*Claris M. Shine*  
 Notary Public

My commission expires October 21st, 1948.

WmD-HPD  
 10-25-44  
 LPC 3  
 File

10 9 21W  
 134 29

DUE

PAYEE'S RECORD PLEASE DETACH-CONTINENTAL OIL CO.

AUDIT NO.

REFERENCE	DESCRIPTION			DEBIT	CREDIT	DISCOUNT	BALANCE
	DATE	INVOICE NO.	P. O. NO.				
K3043-33	10-12	PLUGGING ASSESSMENT		25.00			
34	10-12	DO		25.00			50.00



STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 800 BITTING BUILDING  
 WICHITA 2, KANSAS

October 12, 1944

IN REPLY PLEASE  
 REFER TO THIS  
 SUBJECT

Continental Oil Co.  
 Geneseo, Kansas

In ACCOUNT WITH Conservation Division, State Corporation Commission  
 Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$

25.00

*pd 10/21/44*

Well No. Drum Commission Co.  
 Farm NW NE 10-9-21W  
 Description Graham  
 County 154-29  
 File

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

*will be*

November 5,

This assessment \_\_\_\_\_ past due \_\_\_\_\_ 1944.

PLEASE RETURN ONE COPY WITH REMITTANCE

**We also need a written application to plug, well log and plugging**

NOTE: **record covering this well, to complete this file.**