SILEMANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission
211 No. Broadway

Wichita, Kansae

WELL PLUGGING RECORD

Wichita, Kansas	Graha		Cour	ity. Sec	lwp nge	e^{-21} (E) $(W$
NORTH	Location as "N	E/CNW¥SW¥" Quality	or footage fr	com lines	NW-5E-5E	
	Lease Name	Kolste				_ Well No3
	Office Address_	202 Petr	oleum E	Bldg, Wic	hita, Kar	nsas
			as Oil, Gas	or Dry Hole) _		
	Date well com	_				
	Application for	plugging appro	/ed			
	rangging comm	iencea				J-24 19 U I
						5-25- ₁₉ 61
	heason for abai	ndonment or we	or produci	ng formation		
	If a producing	well is abandon	ed, date of l	ast production_		19
Locate well correctly on above	Was permission	n obtained from	the Conser	vation Division	or its agents bei	fore plugging was com
Section Plat me of Conservation Agent who sup		is well /		abricus		
oducing formation	———— I	Depth to top	Botto	m	Total Depth of	Well 3750 Fee
ow depth and thickness of all water	er, oil and gas formation	ns.			zomi Dopin o	1.60
OIL, GAS OR WATER RECOF	RDS					CASING RECORD
FORMATION	CONTENT	FROM	Т	SIZE	1	
				8 5/8	350	None
				5½	3748	2289'
feet for each plug	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	of same and dep	casing -	feet t
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	of same and depi	casing -	feet t
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	of same and depi	casing - sks ceme d 10 sks	feet t
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	of same and depi	casing - sks ceme d 10 sks	mudded nt - cement
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	pulled umped 25 e - dumped	casing - sks ceme ed 10 sks	mudded nt - cement
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	pof same and deping of same and	casing - sks ceme d 10 sks	mudded nt - cement
Sanded to 340	Plug Top Po 400' - dumpeo - set 10'	ere used, state the angle of the state of th	n 3414 cement	pof same and deping of same and	casing - sks ceme ed 10 sks	mudded nt - cement
Sanded to 3. hole to 340 mudded hole me of Plugging Contractor	ement or other plugs we set. Plug Top Po 400' - dumped 1 - set 10' 10 35' - se	ere used, state the 3660' erforation of 5 sks of rock brick	n 3414 ement ge - d bridg	pulled umped 25 e - dumpe JUN CONSERVA Wichits	casing - sks ceme ed 10 sks 1 3 196 1 3 - 6 1 HON DIVISIO	mudded nt - cement
Sanded to 3. hole to 340 mudded hole me of Plugging Contractor.	Plug Top Po 400! - dumper 1 - set 10! 10 35! - se	description is necessity description as necessity of the content o	n 3414 ement ge - d bridg	pulled umped 25 e - dumpe JUN CONSERVA Wichits	casing - sks ceme d 10 sks	mudded nt - cement
Sanded to 3. hole to 340 mudded hole me of Plugging Contractor. R dress Box # 572, Hu Kansas Jack S	ement or other plugs we set. Plug Top Po 400' - dumped - set 10' to 35' - se (If additional & D Casing Futchinson, Ka	d 5 sks or cock brick by rock brick	n 3414 ement ge - d bridg sary, use BACK	- pulled umped 25 e - dumpe JUN CONSERVA Wichitz of this sheet)	casing - sks ceme ed 10 sks 13 196 13 - 6 1 FION DIVISION, Kansas License in the control of t	mudded nt - cement
Sanded to 3. hole to 340 mudded hole me of Plugging Contractor. R dress Box # 572, Hu Kansas	* D Casing Futchinson, Ka	description is necesed and second	n 3414 ement ge - d bridg sary, use BACK	- pulled umped 25 e - dumpe CONSERVAT Wichits of this sheet) wick	casing - sks ceme ed 10 sks 13 196 13 -6 1 IION DIVISIO s, Kansas License i	mudded nt - cement
Sanded to 3 hole to 340 mudded hole me of Plugging Contractor R dress Box # 572, Hu ATE OF Kansas Jack S l, being first duly sworn on oath,	ement or other plugs we set. Plug Top Po 400' - dumped 1 - set 10' 10 35' - se (If additional & D Casing Futchinson, Ka	description is necesed and selected and sele	n 3414 ement ge - d bridg sary, use BACK	pulled umped 25 e - dumpe CONSERVA Wichits of this sheet) wick swars or (owners, and matters Alexandrates Alexandrates	casing - sks ceme ed 10 sks 13 196 13 - 6 1 FION DIVISION, Kansas License in the control of t	mudded nt - cement # 236 of the above-described and the log of the
Sanded to 3 hole to 340 mudded hole me of Plugging Contractor. R dress Box # 572, Hu ATE OF Kansas Jack S l, being first duly sworn on oath, ve-described well as filed and tha	ement or other plugs we set. Plug Top Po 400' - dumped 1 - set 10' 10 35' - se (If additional & D Casing Futchinson, Ka	description is necesed ulling Consas NTY OF	n 3414 ement ge - d bridg sary, use BACK o. Sedgy maployses of 2 acts, statemed by me God.	pulled umped 25 e - dumpe CONSERVA Wichits of this sheet) wick swars or (owners, and matters Alexandrates Alexandrates	casing - sks ceme ed 10 sks 13 196 13 - 61 HON DIVISIO a, Kansas License in the contain	mudded nt - cement # 236 of the above-described and the log of the



Herdman

WELL RECORD PRODUCTION DEPARTMENT

640 Acres

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	160					160	
			7	6)-			
			7				
	160					160	
ساسسسا	I	ocat	e we	l cor	rectl	v	

Kolste _____ WELL NO. 🍍 LEASE RECORD COMPILED 2-5 19 68 BY Heiser SEC. 16 TWP. 9 8 RGE. 21W COUNTY Graham STATE Kans. _____ ACRES_ 80 nw se se

__ DATE___ STAKED BY___ ATOM X. B., which was 7.7 ft. above Spider ELEVATION_

TOOLS STARTED COMPLETED FROM TO CONTRACTOR G. W. Pool 9-16-47 10-1-47 0 3748 ROTARY Morris Drig. Co. 10-3-47 10-9-47 3748

Physical Potential (10-25-47) 497 oil. No water PRODUCTION DATA_

CASING AND TUBING RECORD

SIZE HOLE		CASING			MAKE, TYPE, GRADE,	CASING				CEMENT	
DRILLED	DEPTH	SIZE	WT.	THDS.	NEW, USED	POINT	PULLED	LEFT IN		ESTIMATED TOP	REMARKS
II in.	350	8 5/8"		10	Used	349			125	Surface	
7 7/8	5748	5 g.#	14	6 rd.	E. V. New	374 6			100	32 00	
			**			***					
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WELL LOG

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3746	8748	2	
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WELL LOG-(CONTINUED)

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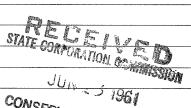
WELL RECORD-(CONTINUED)

WELL NO. 3

LEASE Kolste

GEOLOGICAL DATA

ileebner	3378	-1155		
Lansing	3420	-1197	228	
Base X. C.	36 48	-1425		1
Arb.	3746	-1523		
P. D.	5748	-1625		
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				•
			DRILL	STEM TESTS
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CONSERVATION DIVISION

TORPEDO RECORD

		LIQUID OR			SHELLS				0	IL	WA.	TER	
DATE	QUARTS	GELATINE	FROM	то	NO.	SIZE	LENGTH	ANCHOR	вомв	BEFORE	AFTER	BEFORE	AFTER
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WELL RECORD-(CONTINUED)

DATE 10-7-67		" `ACIDIZ	ING REC	ORD			<u>PLU</u> GG	ING RECORD
GUANTITY (CALE) 500 GIVE RECORD OF PLUGS DRIVEN. CEMENT, ROCK, ETC. MAX. TUB. PR. 575 H MUD AND HOW PLACED. AND ALL PIPE LEFT IN HOLE MAX. CAS'G PR. BLANKET HOURS METHOD OIL BEFORE 7 BPE OIL AFTER 20 BPE WATER AFTER Q DONE BY DEFLIECTION DEFLIECTION PLUG BACK RECORD PLUG BACK RECORD TO REMARKS 1750 0° 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DATE					START	19	FINISH 19
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