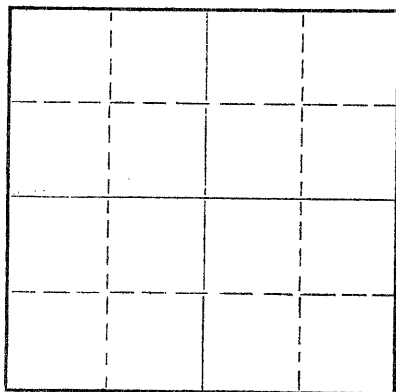


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section PlatGrahamCounty. Sec. 22 Twp. 9 Rge. 21 (E) X (W)Location as "NE/CNW/SW" or footage from lines 990W/EL-330/NL-Est-1Lease Owner Drillers Producers Pipe and SupplyLease Name Sutor Sutor KcsWell No. A #1Office Address Box 368 Great Bend KansasCharacter of Well (completed as Oil, Gas or Dry Hole) OilDate well completed 10/20 19 42Application for plugging filed 9/20 19 65Application for plugging approved 9/23 19 65Plugging commenced 10/1/65 10/6 19 65Plugging completed 10/6/65 19Reason for abandonment of well or producing formation WaterIf a producing well is abandoned, date of last production Sept. 19 65Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Bill NicholsProducing formation Arbuckle Depth to top 3794 Bottom 3805 Total Depth of Well 3805 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	156	8-5/8	x	left in.
		0	3794	5-1/2	x	840 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Tubing pulled into at 2318, pushed plug to 2318, put 30 gal. sand on plug, mixed and dumped 5 sx cement on plug.

Squeezed well with Halliburton, used 35 sx gel mud and 75 sx. cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Apex Casing Pulling CompanyAddress 739 East Second St., Hoisington Ks.STATE OF Kansas, COUNTY OF Barton, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ben Thompson739 East 2nd Hoisington Kan

(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of January, 19 66My commission expires July 29, 1966

Notary Public.

15-065-02921-00-00

Company **Cities Service Oil Co.** Well No. **1** Farm **Sutor "A"**
 Location **990' west and 330' south of E/4 Corner** Sec. **22** T. **9** R. **21W**
 Elevation **2300** County **Graham** State **Kansas**
 Drig. Comm. **September 14, 1942** Contractor **Hissom Drilling Company**
 Drig. Comp. **October 2, 1942** Acid **2000 gals. - October 22, 1942**
 T. D. **3805'** Initial Prod. **Echometer potential: 3000 oil, no water, 24 hrs.**
(Ind. Cap. 6350 bbls.)

CASING RECORD:

8-5/8" @ 156' cem. 125 sacks cement
 5-1/2" @ 3794' cem. 100 sacks Monarch

FORMATION RECORD:

sand, shale & shells	0-156
sand & shale	300
blue shale	694
sand & shale	1000
blue shale	1320
shale & sand	1518
shale & lime	1600
red shale	1760
anhydrite	1800
red shale & shells	1870
blue shale	2193
shale & lime	2288
lime	2300
shale	2390
lime & shale	2432
shale	2475
lime	2505
lime & shale	2595
shale & lime	2702
lime & shale	2828
shale & lime broken	2882
sand	2897
shale	2920
shale & lime	3012
broken lime	3098
shale & lime	3110
lime & iron pyrite	3120
lime	3175
lime & shale	3290
sticky shale	3347
lime & shale	3414
lime hard	3417
lime soft	3428
shale & lime broken	3469
lime & shale	3540
	3776

shale	3784
lime hard	3795
lime & shale	3802
2802 Rot. TD = 3797 SIM	
dolomite	3805 T. D.

Corr. Top Arbuckle	3793'
Penetration	12'
Total Depth	3805'

Fillup: 500' oil in 30 mins.
 600' oil in 45 mins.
 1200' oil in 2 hrs.
 1500' oil in 3 hrs.
 1700' oil in 4 hrs.
 2200' oil in 7 hrs.
 2350' oil in 8 hrs.
 2800' oil in 14 hrs.

Syfo:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°
	3000'	0°
	3500'	0°