

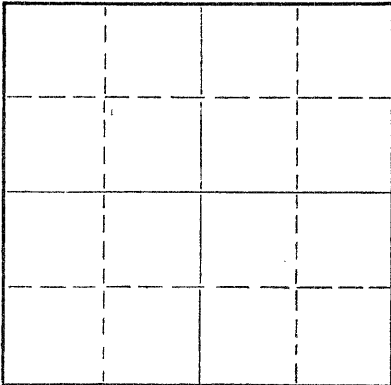
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

## WELL PLUGGING RECORD

NORTH

Locate well correctly on above  
Section Plat

Graham County. Sec. 22 Twp. 9 Rge. 21 (E) X (W)  
Location as "NE/CNW/SW" or footage from lines C/NW/SE-1  
Lease Owner Drillers Producers Pipe And Supply  
Lease Name Sutor Sutor & Co Well No. A #2  
Office Address Box 368 Great Bend Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil/ Deepened to S.W.D.  
Date well completed May 22, 1943. 19 43  
Application for plugging filed 9/20/65 19 65  
Application for plugging approved 9/30 19 65  
Plugging commenced 9/27 19 65  
Plugging completed 10/6 19 65  
Reason for abandonment of well or producing formation Abandonment Of Lease

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4156 Feet  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	156	8-5/8	x	Left In
		0	3835	5-1/2	x	Left In

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Squeezed well with Halliburton Cementing Co pumped #5sx. gel followed with 5-1/2 wiper plug and 75 sx. cement.  
Checked hole plug slipped to 950 ft., put in 10 ft. rock bridge filled to 60 ft. with shovel mud capped with 10 sx. cement.

1/5/66  
JAN 5 1966  
CONSERVATION DIVISION  
STATE OF KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Apex Casing Pulling Company.  
Address 739 East Second Street, Hoisington Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Ben Thompson

(employee of owner) or (owner or operator) of the above-described  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God.

(Signature) Ben Thompson  
739 East 2nd Hoisington Kan  
(Address)

SCRIBED AND SWORN TO before me this 4th day of January, 1966

on expires July 29, 1966

Notary Public.

## WELL RECORD

Company **Cities Service Oil Co.** Well No. **2** Farm **Sutor "A"**  
 Location **330' South and 330' East of Center** Sec. **22** T. **9** R. **21W**  
 Elevation **2313** County **Graham** State **Kansas**  
 Drig. Comm. **May 1, 1943** Contractor **Hissom Drilling Company**  
 Drig. Comp. **May 22, 1943** Acid **None**  
 T. D. **3836'** Initial Prod. **Echometer Potential: 1260 oil, 1740 water, 24 hrs.**  
**(Ind. Cap. 33,720 bbls. fluid)**

CASING RECORD:

8-5/8" @ 156' cem. 125 sx cement  
 5-1/2" @ 3835' cem. 125 sx Ash Grove

FORMATION RECORD:

surface clay, shale & shells 0-156  
 shale 1045  
 shale & shells 1740  
 anhydrite 1785  
 shale & shells 2495  
 shale & lime 2540  
 lime & shale 3280  
 lime 3831

3831 Rot. TD = 3835 SLM  
 dolomite

3836 T. D.

Corr. Top Arbuckle 3834'  
 Penetration 2'  
 Total Depth 3836'

Fillup: 2750' oil in 45 mins.

Syfo: 500' 0°  
 1000' 1°  
 1500' 1 1/2°  
 2000' 1 1/2°  
 2500' 0°  
 3000' 0°  
 3500' 0°

Company **Cities Service Oil Co.** Well No. **2** Farm **Sutor "A"**  
Location **330' South and 330' East of Center** Sec. **22** T. **9** R. **21W**  
Elevation **2313** County **Graham** State **Kansas**  
Orig. Comm. **August 24, 1945** Contractor **Gabbert Drilling Company**  
Orig. Comp. **September 5, 1945** Acid **None**  
T. D. **4156'** Initial Prod. **Salt Water Disposal Well**

DEEPENING FOR SALT WATER DISPOSAL WELLCASING RECORD:

8-5/8" @ 156' cen. 125 sz cement  
5-1/2" @ 3835' cen. 125 sz cement

Top Arbuckle 3834'  
Penetration 322'  
Total Depth 4156'

FORMATION RECORD:

Old Total Depth 3836  
lime 3836-3985  
lime & shale 4001  
lime 4156 T. D.

Set packer at 3908.

Input test 470 bbls. water per hour.

Checked by \_\_\_\_\_  
Date \_\_\_\_\_