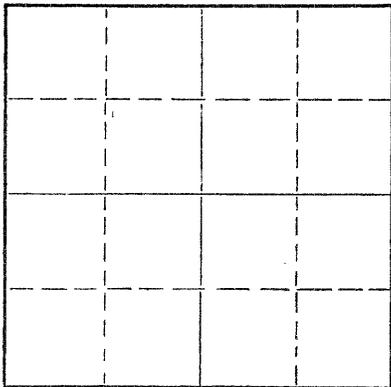


Get All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 22 Twp. 9 Rge. 21 (E) X (W)

Location as "NE/CNW/SW" or footage from lines C/NW/SE-1

Lease Owner Drillers Producers Pipe And Supply

Lease Name Sutor Sutor & Co

Well No. A #2

Office Address Box 368 Great Bend Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil/ Deepened to S.W.D.

Date well completed May 22, 1943. 19 43

Application for plugging filed 9/20/65 19 65

Application for plugging approved 9/30 19 65

Plugging commenced 9/27 19 65

Plugging completed 10/6 19 65

Reason for abandonment of well or producing formation Abandonment Of Lease

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4156 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	156	8-5/8	x	Left In
		0	3835	5-1/2	x	Left In

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeezed well with Halliburton Cementing Co pumped #5sx. gel followed with 5-1/2 wiper plug and 75 sx. cement.
Checked hole plug slipped to 950 ft., put in 10 ft. rock bridge filled to 60 ft. with shovel mud capped with 10 sx. cement.

Handwritten notes and stamps:
1/5/66
JAN 5 1966
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Apex Casing Pulling Company.
Address 739 East Second Street, Hoisington Kansas

WITNESSED BY Kansas, COUNTY OF Barton, ss. Ben Thompson

(employee of owner) or (owner or operator) of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God.

(Signature) Ben Thompson
739 East 2nd Hoisington Kan
(Address)

SCRIBED AND SWORN TO before me this 4th day of January, 1966

on expires July 29, 1966
Pauline Stalant
Notary Public.

WELL RECORD

Company **Cities Service Oil Co.** Well No. **2** Farm **Sutor "A"**
 Location **330' South and 330' East of Center** Sec. **22** T. **9** R. **21W**
 Elevation **2313** County **Graham** State **Kansas**
 Drig. Comm. **May 1, 1943** Contractor **Hissom Drilling Company**
 Drig. Comp. **May 22, 1943** Acid **None**
 T. D. **3836'** Initial Prod. **Echometer Potential: 1260 oil, 1740 water, 24 hrs.**
 (Ind. Cap. 33,720 bbls. fluid)

CASING RECORD:

8-5/8" @ 156' cem. 125 sx cement
 5-1/2" @ 3835' cem. 125 sx Ash Grove

Corr. Top Arbuckle 3834'
 Penetration 2'
 Total Depth 3836'

FORMATION RECORD:

surface clay, shale & shells 0-156
 shale 1045
 shale & shells 1740
 anhydrite 1785
 shale & shells 2495
 shale & lime 2540
 lime & shale 3280
 lime 3831
 3831 Rot. TD = 3835 SLM
 dolomite 3836 T. D.

Fillup: 2750' oil in 45 mins.

Syfo: 500' 0°
 1000' 1°
 1500' 1 1/2°
 2000' 1°
 2500' 0°
 3000' 0°
 3500' 0°

Company Cities Service Oil Co. Well No. 2 Farm Sator "A"
 Location 330' South and 330' East of Center Sec. 22 T. 9 R. 21W
 Elevation 2313 County Graham State Kansas
 Drig. Comm. August 24, 1945 Contractor Gabbert Drilling Company
 Drig. Comp. September 5, 1945 Acid None
 T. D. 4156' Initial Prod. Salt Water Disposal Well

DEEPENING FOR SALT WATER DISPOSAL WELL

CASING RECORD:

8-5/8" @ 156' cem. 125 sz cement
 5-1/2" @ 3835' cem. 125 sz cement

FORMATION RECORD:

Old Total Depth 3836
 lime 3836-3985
 lime & shale 4001
 lime 4156 T. D.

Top Arbuckle 3834'
 Penetration 322'
 Total Depth 4156'

Set packer at 3908.

Input test 470 bbls. water per hour.

Handwritten notes:
 11/1/45
 Checked by [unclear]
 [unclear]