#### STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely	
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division	
State Corporation Commission	)
212 37- 3714	

# WELL PLUGGING RECORD

212 No. Market Wichita, Kansas 67202	Gra	ham	Count	y. SecT	wp. 9S Rge	(E)_	$\frac{21}{(\mathbf{W})}$
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# WELL RECORD

Company Cities Service Cil Co. Well No. 1 Farm Davignon								
Location 330' South and 330' East of NW Corner Sec. 20 T. 9 R 210								
Elevation 2313 (2311 Gr.) County Graham State Kansas								
Drlg. Comm. February 21, 1950 Contractor R. W. Rine Drilling Company								
Drlg. Comp. March 8, 1950 Acid. None								
T.D. 3032' Initial Prod. Draw-down Potential: 3000 oil, no water, 24 hrs. (3-10-50 lnd. Cap. 12,362 bbls. per day.								
Corr. Top Lansing 3531' (-1220')  5-5/8" G 280' cem. 175 sx cement  5-1/2" @ 3829' cem. 175 sx cement  Corr. Top Conglomerate 3794'  Corr. Top Simpson Shale 3818'  Corr. Top Arbuckle 3828'(-1517)  Pemetration  Femetration  For Sale & Send 0-135  Clay & Shale 280  Shale & Shale 3415  Limp & Shale 3829 Sim  1824 KID = 3829 Sim  3832 T. D.								
SYFO: 500' 10 1000' 00 1500' 1								

OCT 2 1970

CONSERVATION DIVISION
Wichita, Kansas

7-7/8" rotary hole.

-52 cog leals

1-8-54 Hole in Cog @ 1390! Squeezd w/ 1900# 3P. 1285x Son Thrahole. T.D. SLM 3834'

# 15-065-01140-00-00

Date	January	13,	1960
1 1 2 1 1 5			

D. W. Holland

E. W. Startz

From....

Room\_

RE: PAYOUT REPORT: REPAIR CASING LEAK - DAVIGNON #1, SECTION 20-T9S-R21W, GRAHAM COUNTY, KANSAS.

#### WELL DATA BEFORE WORK:

Completion Date: Casing Record:

Producing Formation: Total Depth: Initial Potential: Production before casing leak: Present Production: Cumulated Production:

### PAST REMEDIAL WORK:

6-30-52 1-14-54

## CURRENT REMEDIAL WORK:

7-19-59 7-20-59 7-21-59

RECEIVED 7-22-59 STATE CURPORATION COMMISSION

> OCT 2 1970 CONSERVATION DIVISION Wichita, Kansas

7-23-59

7-24-59

3-8-50 8-5/8" @ 280' cem. with 175 sx. 56" @ 3829' cem. with 175 sx. Arbuckle, Top 3828', Penetration 4' 3000 oil, no water, 24 hrs. (Draw-down) 10 oil, 190 wtr., 24 hrs. 100% water 98,052 barrels

· Casing Repair - squeezed with 147 sx. cement Casing Repair - squeezed with 128 sx. coment

Move in and R.U. cable tools. To squeeze casing today. Ran Howco H.R.C. Packer. Hole in csg. with input of 7 gal/min at 1400# - dropped to 5 gal/min. at 1400#. Pulled tubing. Bailed hole to 600' - Bailed 10 gal/min at 600'. Refilled casing - Pressured up to 800# - had 200# drop in 1 min. Unable to pump fluid in. Ran 2" tubing w/Howco Straddle Packers (4 sots). Located leak in casing 1391'-1393'. Input rate 5 gal/min. at 1500#. Old casing repair job was at 1390. Pulled tubing w/packers. Ran SLM w/collar finders. Collars at 1313', 1344', 1374' and 1405%.

Lane Wells set on collars at 1344' and 1374'. Perf. 1 shot 1392, 1 shot 1393: - Loaded casing Press. up to 900# - unable to pump in. 75# press. drop in 1 min. Perf. 1 shot at 1394; 1 shot at 1395. Press. up to 900# unable to. pump in, 75# press. drop in 1 min. Ran Howeo Yowell tool and straddled perforations. Broke formation down at 1500#. 4 bbl./min. thru perf. at 1100#. Pulled Yowell tool.

Ran 52" Howeo HRC Tool on 2" tubing; set at 1213" Applied 600# on Annulus. 5 bbl./min. input at 900# below pkr. thru perforations. Mixed and pumped in 65 sx. S.O.W. cement; had 1500% standing press. in 10 min. circ. out 29 sx. -21 sx. left in csg., 15 sx. thru perf.

# 15-065-01140-00-00

D. M. Holland (Pay Out Report) Page -2-

January 13, 1960

7-25-59 7-26-59 7-28-59

7-29-59

7-30-59 7-31-59 W.O.C. W.O.C.

Rigged up small rotary - drilled cement 1220'-1395'. Pumped and circ. hole to 1418'. Bailed hole to 1418' and tested dry 30 min. Drilled limit plug and C.O. 3751' to 3828' Hole dry. T.D. 3832'. C.O. to 3834' SLM - old T.D. Pumping O.K.

PRODUCTION TESTS AFTER WORK:

3-3-59 8-4-59 10-15-59 12-15-59 12 Oil - 398 Wtr. - 24 Hours 12 Oil - 403 Wtr. - 24 Hours 10 Oil - 490 Wtr. - 24 Hours 10 Oil - 490 Wtr. - 24 Hours

ECONOMIC SUMMARY:

Estimated total oil since workover to 1-1-60:
Estimated increased oil due to workover as of 1-1-60:
Estimated increase in C.S.O. Revenue as of 1-1-60:
Estimated cost of workover:
Estimated time to pay out cost of workover:

1372 bbls. 1372 bbls. \$2050 \$4392 11.8 Months

ES/djl

STATE RECEIVED

OCT 2 1970

CONSERVATION DIVISION
Wichita, Kansas