

STATE OF KANSAS  
STATE CORPORATION COMMISSION

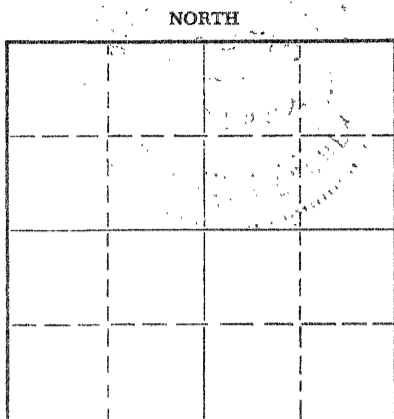
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Graham County, Sec. 19 Twp. 9 Rge. 21 (E) (W)

Location as "NE/CNW/SW" or footage from lines. NE NE NE  
Lease Owner Eureka Drilling Company  
Lease Name Fury B#1 Well No. \_\_\_\_\_  
Office Address Hamilton, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 2/1/69 19\_\_\_\_  
Plugging completed 2/2/69 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3856 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	240'	none
				5 1/2"	3849'	621

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3854', ran sand to 384' and dumped 5 sacks of cement. Shot pipe at 712', 618', pipe came loose, pulled 20 joints. Pumped 58 sacks of gel mud, 2 sacks of hulls and 130 sacks of cement to plug well.

PLUGGING COMPLETE.

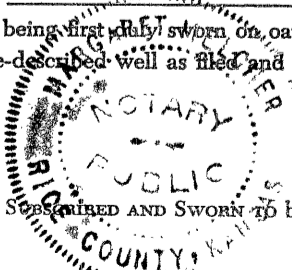
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STATE CORPORATION COMMISSION  
FEB 6 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address Ghase, Kansas

STATE OF Kansas COUNTY OF Rice, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight  
Ghase, Kansas (Address)



Subscribed and sworn to before me this 3rd day of February, 19 69  
February 15, 1971

My commission expires \_\_\_\_\_

Margaret Melcher  
Notary Public.

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Fury "B"  
 Location 330' South & 330' West of NE Corner Sec. 19 T. 9 R. 21W  
 Elevation 2323 (2320 Cr.) County Graham State Kansas  
 Drig. Comm. January 20, 1950 Contractor R. W. Rine Drilling Company  
 Drig. Comp. February 6, 1950 Acid 500 gals. 2-6-50  
 T. D. 3856' Initial Prod. Draw-down Potential: 3000 oil, no water, 24 hrs. (2-10-50)  
Elev. 2323 Ind. Cap. 5544 bbls. oil

CASING RECORD:

8-5/8" @ 240' cem. 150 ac cement  
 5-1/2" @ 3849' cem. 175 ac cement

FORMATION RECORD:

surface clay & sand	0-168
shale	400
shale & shells	1260
shale & red bed	1570
sandy lime	1585
shells & shale	1615
shale & shells	2260
shale	2315
lime	2655
lime & shale	2955
lime	3095
lime & shale	3190
lime	3320
lime & shale	3410
lime	3775
lime & shale	3848
lime	3848 RTD = 3850 SLM
lime	3856 T. D.

Corr. Top Lansing	3537' (-1217)
Corr. Cherty Congl.	3812'
Corr. Simpson Shale	3841'
Corr. Erbuckle	3848' (-1528)
Penetration	8'
Total Depth	3856' (-1536)

Fillups: 225' oil in 1 hr.  
 320' oil in 1 hr, 25 mins.  
 550' oil in 1 hr, 55 mins.  
 1220' oil in 2 hrs, 50 mins.  
 2030' oil in 4 hrs.  
 2725' oil in 6 hrs.  
 2800' oil in 8 hrs.

SYFO: 500' 0°  
 1000' 1°  
 1500' 1°  
 2000' 1°  
 2500' 1°  
 3190' 1°  
 3500' 1°

7-7/8" rotary hole.

3-27-54 Hole in casing @ 1492' squeeze w/2000# SP. 133SX thru hole. T.D. 3856 SLM

4-2-62 Hole in csq 1234-1268 squeezed w/1500# SP - 119SX thru hole C.O. to 3854 PSTO

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