

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

15-065-01129-00-01
 Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Graham SEC. 19 TWP. 9 RGE. 21 E/W
 Location as in quarters or footage from lines:
NE NE NE 330' S, 330' W of NW Corner

			+

Locate Well
 correctly on above
 Section Platt.

Lease Owner F & J Oil Company Inc.
 Lease Name Fury "B" (McElroy) Well No. #1
 Office Address Box "D" Hill City, Ks. 67642
 Character of Well (Completed as Oil, Gas or Brine):
 Date Well Completed 2-8-50
 Application for plugging filed 12-23-82
 Plugging commenced 1-20-83 8:30 A.M.
 Plugging completed 1-20-83 12:15 P.M.
 Reason for abandonment of well or producing formation
Non Commercial

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow
 Producing formation Kansas City Depth to top 3470' bottom 3740' T.D. 3856
 Show depth and thickness of all water, oil and gas formations. permanent Plug set 3830'

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	240'	0
				5 1/2"	3849'	0

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Mixed 300 sks. 50/50 pox, 6% gel and 2 sxs. hulls and pumped down casing,
mixed 2 sks. hulls, cement and shut in. 3830' to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Co., Inc.
Russell, Kansas

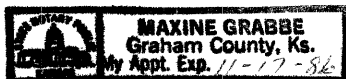
STATE OF Graham COUNTY OF Kansas, ss.
Kent Noah (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Kent Noah
Hill City, Ks.
 (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of February 1983

My Commission expires: November 17, 1986

RECEIVED
 STATE CORPORATION COMMISSION
Maxine Grabbe
 FEB 9 1983
 2/9/83
 CONSERVATION DIVISION
 Wichita Kansas



15-065-01129-00-00

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Fury "B"
 Location 330' South & 330' West of NE Corner Sec. 19 T. 9 R. 21W
 Elevation 2323 (2320 Gr.) County Graham State Kansas
 Drlg. Comm. January 20, 1950 Contractor R. W. Rine Drilling Company
 Drlg. Comp. February 6, 1950 Acid 500 gals. 2-8-50
 T. D. 3856' Initial Prod. Draw-down Potential: 3000 oil, no water, 24 hrs. (2-10-50)
 Ind. Cap. 5544 bbls. oil

CASING RECORD:

8-5/8" @ 240' cem. 150 sac cement
 5-1/2" @ 3849' cem. 175 sac cement

FORMATION RECORD:

surface clay & sand	0-168
shale	400
shale & shells	1260
shale & red bed	1570
sandy lime	1585
shells & shale	1615
shale & shells	2260
shale	2315
lime	2655
lime & shale	2955
lime	3095
lime & shale	3190
lime	3320
lime & shale	3410
lime	3775
lime & shale	3848
lime	3856 T. D.

3848 RFD = 3850 SLM

Corr. Top Lansing	3537' (-1217)
Corr. Cherty Congl.	3812'
Corr. Simpson Shale	3841'
Corr. Tribuckle	3848' (-1526)
Penetration	8'
Total Depth	3856' (-1536)

Fillup: 225' oil in 1 hr.
 320' oil in 1 hr. 25 mins.
 550' oil in 1 hr. 55 mins.
 1220' oil in 2 hrs. 50 mins.
 2030' oil in 4 hrs.
 2725' oil in 6 hrs.
 2800' oil in 8 hrs.

SIFO: 500' 0°
 1000' 1°
 1500' 1°
 2000' 1°
 2500' 1°
 3190' 1°
 3500' 1°

7-7/8" rotary hole.

3-27-54 Hole in casing @ 1492' squeezed
 w/2600# EP 133SX thru hole.
 T.D. 3856 SLM

4-2-62 Hole in csg 1234-1263 squeezed
 w/1500# EP - 119SX thru hole
 C.D. to 3854 RFD

A-E

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Fury "B"
 Location 330' South & 330' West of NE Corner Sec. 19 T. 9 R. 21W
 Elevation 2323 (2320 Gr.) County Graham State Kansas
 Drig. Comm. January 20, 1950 Contractor R. W. Rine Drilling Company
 Drig. Comp. February 6, 1950 Acid 500 gals. 2-8-50
 T. D. 3856' Initial Prod. Draw-down Potential: 3000 oil, no water, 24 hrs. (2-10-50)
 Ind. Cap. 5544 bbls. oil

CASING RECORD:

8-5/8" @ 240' cem. 150 sac cement
 5-1/2" @ 3849' cem. 175 sac cement

FORMATION RECORD:

surface clay & sand	0-168
shale	400
shale & shells	1260
shale & red bed	1570
sandy lime	1585
shells & shale	1615
shale & shells	2260
shale	2315
lime	2655
lime & shale	2955
lime	3095
lime & shale	3190
lime	3320
lime & shale	3410
lime	3775
lime & shale	3848
lime	3848 RED = 3850 SLM
lime	3856 T. D.

Corr. Top Lansing	3537' (-1211)
Corr. Cherty Congl.	3812'
Corr. Simpson Shale	3841'
Corr. Arbuckle	3848' (-1528)
Penetration	8'
Total Depth	3856' (-1536)

Fillup: 225' oil in 1 hr.
 320' oil in 1 hr. 25 mins.
 550' oil in 1 hr. 55 mins.
 1220' oil in 2 hrs. 50 mins.
 2030' oil in 4 hrs.
 2725' oil in 6 hrs.
 2600' oil in 8 hrs.

SIFO: 500' 0°
 1000' 1°
 1500' 1°
 2000' 1°
 2500' 1°
 3190' 1°
 3500' 1°

7-7/8" rotary hole.

3-27-54 Hole in casing @ 1492' squeeze
 w/2000# EP 133SX thru hole.
 T.D. 3856 SLM

4-2-62 Hole in cas 1234-1268 squeezed
 w/1500# EP - 119SX thru hole
 C.O. to 3854 RSTO