## 15-065-02909-00-00

Give All Information Completely
Make Reguired Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wishie Kange

## WELL PLUGGING RECORD

Wichita, Kansas	***************************************	Graham County. Sec. 17 Twp. 9S Rge. 21 (XX (W)						
NORTH		Location as "NE/CNW%SW%" or footage from lines SWSW NW  Lease Owner American Petrofina Co. of Texas						
	Lease Name _ Office Address	LC12						
	5	Well (completed				CVG2 10	302	
	8	npleted				3-31	1950	
	1	r plugging filed_				4-11	1983	
	1	r plugging approv				6-10	1983	
		menced				6-24	<sub>19</sub> 83	
	Plugging comp					6-24	1983	
	Reason for aba	andonment of wel	l or produci	ng formation	Uneconomica	al to op	erate	
! !	**************************************				1.7			
		g well is abandon				D <b>-</b> 18	198	
Locate well correctly on above Section Plat	was permission menced?		the Conser	vation Division	or its agents before	ore plugging	was cor	
ne of Conservation Agent who su			rl Goodr	OW				
ducing formation Arbuck	le le	Depth to top 38	04 Botto		Total Depth of	won 3815	Fe	
w depth and thickness of all wat	ter, oil and gas formatic	ons.		I I I I I I I I I I I I I I I I I I I	_ Total Depth of	Wen 25:2	ге	
OIL, CAS OR WATER RECO	RDS				(	CASING RE	CORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT	
		Surface	195	8-5/8	195	0	,	
		Surface	3804	5-1/2	3804	0		
		17	3804	2 <b>-</b> 7/8	3804	17		
		(sand	d in we	11)				
			<u> </u>					
			<u> </u>					
			<del> </del>					
			<u> </u>	1				
J.	-5/8" casing.	Pressured	10 500#.					
						***************************************		
e of Plugging Contractor A	(If additiona 	l description is neces	sary, use BACI	of this sheet)				
	ussell, Kansas		L.					
re ofTexas	<b>201</b>		li ah i ta	The Bernstein Conference of the Conference of th				
R. M. A	Lbers	INTY OF			, SS.			
being first duly sworn on oath,		oveledge of the	inployee of	owner) or (XXX	YXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	of the above	-describe	
e-described well as filed and th	at the same are true or	owiedre of the t	acts, statem	onte and motte	rs herein containe	ed and the l	log of th	
we wear to light	June at the ST		. ^					
		(Signature)	KM (	Eller -				
		4 <u>61</u> 3	Jacksbo	oro Hwy.,	Wichita Fal	ls. Texa	s 763	
S	20+				(Address)		, , , ,	
SUBSCRIBED AND SWORN TO bef	ore me this 30t	nday of	<u>June</u>	A	, 19_8	3		
			Su	le Du	nt.			
ommission expires 6-30-8	34	Access and Parkers	T	$\sim pu$	ny	Notary	Public	
Vapa Va	Top Bearing the Control of the Contr	and an extra special section of the	V		HECE	EIVED		
					STATE CORPORAT	10M COMMIS	SION	
					716	183		
					JUL O	6 1983		

CONSERVATION DIVISION Wichita, Kansas

## WELL LOG BUREAU - KAHSAS GEOLOGICAL SOCIETY 508 E. Murdock, Wichita, Kansas



15-065-02909-00-00

Company. PALMER OIL CORP & NATL. COOP. REFG. ASS'N. SEC. Farm -

17 T. 9 P 21W

Cooley "B"

No.

SW SW NW

Total Depth.

3815

Comm.

3-12-50 נידוף.

3-28-50

Graham

Shot or Treated. Contractor.

Palmer Oil Corp.

tssued.

4-29-50

KANSAS

CASING:

8 5/8" 195' cem w/125 sx. 52" 3804' cem w/75 sx.

Production. 3000 bbls.

County.

Figures Indicate Bottom of For nations.

cellar 10 sand 60 shale, sand 195 shale, shells 758 sand, shale, s ells 1785 anhyd. 1820 shale, shells 2174 lime brkn 2480 lime, shale 2735 lime brkn 3020 shale, lime shalls 3130 lime, shale 3246 3399 3458 3461

-942 lime, brkn -1095 lime -1154 shale -1157 lime, shale 3507 -1703 lime 3768 -1464 congl. -1486 3790 lime 1560 3804 lime Arb. 3805 RTD - (50/ arb. lime 3815 - 2511

Total depth

Tops: R. B. - 1154 Heebner 3458 Lansing 3496 -1152 Arbuckle 3804 -1500

DST 3499-3501, open  $\frac{1}{2}$  hr, rec. 90: fluid, 2' free oil.

STATE CORPORATION COMMISSION

APR 1 4 1983

CONSERVATION DIVISION Wichita, Kansas