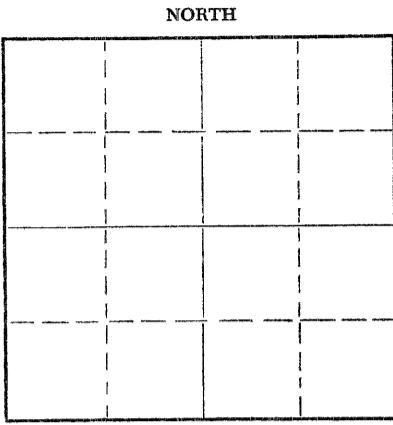


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County, Sec. 17 Twp. 9s Rge. 21 (E) (W)
Location as "NE/CNW/SW" or footage from lines SW NE NW
Lease Owner Petro-Atlas Corporation
Lease Name Cooley "B" Well No. 8-SWD
Office Address 2000 National Bank of Tulsa Building-Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) SWD
Date well completed July 25 19 50
Application for plugging filed April 25 19 58
Application for plugging approved April 28 19 58
Plugging commenced May 6 19 58
Plugging completed May 8 19 58
Reason for abandonment of well or producing formation SWD-lost hole.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius-Hill City, Kansas.
Producing formation Granite Wash Depth to top 4268 Bottom 4282 Total Depth of Well 4282 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	184'	None
				5 1/2"	3969'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

May 6, 1958: Pumped approximately 100 sacks of cement down 5 1/2" casing. Let set four hours, top of bridge at 1016', pumped 150 sacks cement down casing, filled to within 300' of top.

May 8, 1958: Filled with sand to 39', mixed five sacks common cement and filled to top.

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STATE CORPORATION COMMISSION
5/9/58
MAY 9 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Globe Oil Well Cementing Company
Address Box 628 Great Bend, Kansas.

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
LEVI B. SHERMAN (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Levi B Sherman
Box 209 - Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of May, 19 58

Carol J. Bennett
Notary Public.

My commission expires 10-2-60

PLUGGING
FILE SEC. 17 T. 9 R. 21 W
BOOK PAGE 96 LINE 25

THE EL DORADO REFINING COMPANY

INTER DEPARTMENT CORRESPONDENCE

COOLEY "B" #8

DATE	DEPTH	OPERATION
7-1-50	184	Drill surface hole to 184', ran 6 jts. 8 5/8" OD Csg. Set @ 184' with 100 sacks cement plus 2 sacks C_2Cl_2 . Cement circulated.
7-2-50	1242	Drill 7 7/8" hole.
7-3-50	2343	Drill.
7-4-50	2784	Drill.
7-5-50-	3162	Drill.
7-6-50	3485	Drill.
7-7-50	3668	Drill. Mud up.
7-8-50	3818	Drill & Circ. for samples.
7-9-50	3887	Drill & circ. for samples.
7-10-50	3948	Drill.
7-11-50	4051	Drill.
7-12-50	4227	Drill.
7-13-50	4275	Drill.
7-14-50	4282 TD	Drill. Ran 128 jts. 5 1/2" OD Csg. Set at 3969' with 250 sacks 2% Gel Cement. MORT.
7-15-50	4282	RUCT.
7-16-50	4282	SWB mud.
7-17-50	4282	Swb. Mud. Drilling plug.
7-18-50	4282	Drilling cement & Shot. Bail mud.
7-19-50	4282	Swbing & bailing mud.
7-20-50	4282	Swbing & bailing.
7-21-50	4282	Swabing & bailing.
7-22-50	4282	Swbing & bailing.
7-23-50	4282	Treated open hole from 3969' to 4282' with 1000 gal 30% acid & 3000 gal 15% acid thru 5 1/2" csg. Swbing.
7-24-50	4282	Set Baker Packer @ 3898'. Running 2 7/8" OD EUE tbg.
7-25-50	4282	Finish running tbg. MOCT.
1-15-52	4282	MI & RUCT.
1-16-52	4282	Perf. 5 1/2" Csg. at 1400' with 4 shots. Squeezed Dakota with 325 sacks of mixture containing 25% Strata Crete, 4% Gel & 200 sacks cement.
1-17-52	4282	Bail hole & start drilling retainer plug.
1-18-52	4282	Drig. cement & retainer-Fishing for tools.
1-19-52	4282	Fishing
1-20-52	4282	Recover Fish.
1-21-52	4282	Swb. hole to limit plug at 2500.
1-22-52	4282	Drilling on Calseal & bridge plug.
1-23-52	4282	Drill bridge plug & drilling on Baker Packer at 3898'.
1-24-52	4282	Drilled out pkr--swabing hole.
1-25-52	4282	Swb & CO.
1-26-52	4282	Running 2 7/8" OD plastic tubing.
1-27-52	4282	Finish running tbg. MOCT.

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GENERAL MANAGER'S OFFICE

APR 18 1956

GENERAL DIVISION

