

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Palomino Petroleum, Inc.
Address: 4924 SE 84th, Newton, KS 67114
Phone: (316) 799-1000 Operator License #: 30742
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-02-07 (Date)
by: Steve Pfeifer (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15-135-24699-00-00
Lease Name: Quenzer
Well Number: 4
Spot Location (QQQQ): 110°N - 110°E - C - SE
1430 Feet from North / South Section Line
1210 Feet from East / West Section Line
Sec. 13 Twp. 17 S. R. 26 East West
County: Ness
Date Well Completed: D & A
Plugging Commenced: 10-03-07
Plugging Completed: 10-03-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	223'	8 5/8" new 20#	212.87'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 275 sacks of 60/40 Poz, 4% gel, 1/4# floesal per sack.
1st plug @ 1875' with 50 sacks. 2nd plug @ 1170' with 80 sacks. 3rd plug @ 600' with 50 sacks.
4th plug @ 250' with 50 sacks. 5th plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.
Job complete @ 11:00 am on 10-03-07 by Allied Cementing (tk #31742)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS. 67526



Subscribed and SWORN TO before me this 5 day of October, 20 07
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: #4 Quenzer

Plugging received from KCC representative:

Name: Steve Pfiefer Date 10-02-07 Time 8:50 AM

1st plug @ 1875 ft. 50 sx. Stands: 30 1/2

2nd plug @ 1170 ft. 80 sx. Stands: 19

3rd plug @ 600 ft. 50 sx. Stands: 10

4th plug @ 250 ft. 50 sx. Stands: 4

5th plug @ 60 ft. 20 sx. Stands: 1

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 275 sx.

Type of cement 60/40 Poz 7% Gel #1 Flo Seal Per Sock

Plug down @ 11:00 AM By Allied TX# 31742

Call KCC When Completed:

Name: Jerry Stapleton Date 10-03-07 Time 1:45 PM

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31742

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-3-07</u>	SEC. <u>13</u>	TWP. <u>17s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>9:00 Am</u>	JOB START <u>10:00 Am</u>	JOB FINISH <u>11:00 Am</u>
LEASE <u>Quenzer</u>	WELL # <u>4</u>	LOCATION <u>utical 1E S3 3/4E N10</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR south wind Rig #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4500'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1875'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 275 sks 60/40 4% gel

1/4 Flo-seal

COMMON <u>165 sks</u>	@ <u>12.60</u>	<u>2079.00</u>
POZMIX <u>110 sks</u>	@ <u>6.40</u>	<u>704.00</u>
GEL <u>9 sks</u>	@ <u>16.65</u>	<u>149.85</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
<u>Flo-seal 68#</u>	@ <u>2.00</u>	<u>136.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>286 sks</u>	@ <u>1.90</u>	<u>543.40</u>
MILEAGE <u>98 sk/miles</u>		<u>772.00</u>
TOTAL		<u>4384.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK DRIVER Walt

399

BULK TRUCK DRIVER _____

REMARKS:

50 sks @ 1875'

80 sks @ 1170'

50 sks @ 600'

50 sks @ 250'

20 sks @ 60'

10 sks mouse hole

15 sks Rat hole

Thank you

SERVICE

DEPTH OF JOB 1875'

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 miles @ 6.00 180.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1790.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE William L. ...

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Quenzer #4

Location: 1430' FSL & 1210' FEL
API#: 15-135-24699-00-00

Section 13-17S-26W
Ness County, Kansas

OWNER: : Palomino Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 09-24-07
COMPLETED: 10-03-07

TOTAL DEPTH: Driller: 4530'
Logger: 4528'

Ground Elevation: 2486'
KB Elevation: 2496'

LOG:

0'	-	1845'	Shale
1845'	-	1875'	Anhydrite
1875'	-	2690'	Shale
2690'	-	4530'	Lime/Shale
		4530'	RTD

CASING RECORDS

Surface casing - 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212.87'. Set @ 223'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:00 a.m. on 09-25-07 by Allied Cementing (tkt #30422).

Production casing - 5 1/2"

None- plugged the well

DEVIATION SURVEYS

0 degree (s)	@	224'
3/4 degree (s)	@	4450'
3/4 degree (s)	@	4530'

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CONSERVATION DIVISION
WICHITA, KS

MORNING DRILLING REPORT			Fax to: Klee Watchous		
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991	WELL NAME	Quenzer #4	
Rig #1 Phone Numbers			LOCATION	1430' FSL & 1210' FEL Sec. 13-17S-26W Ness County, KS	
620-794-2075	Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000		
620-794-2078	Geologist Trailer Cellular		ELEVATION	G.L. 2486'	K.B. 2496' API# 15-135-24699-00-00
620-617-7324	Tool Pusher Cellular	Frank Rome			

Driving Directions: From Utica: ½ mile East on Hwy. 4, 4 ½ miles South on "E" Road, East then Northeast into.

Day	1	Date	09-24-07	Monday	Survey @ 224' = 0 degree
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Moved Rig #1 on location

Spud @ 9:00 pm

Ran 2.00 hours drilling (0.25 drill rat hole, 1.75 drill 12 ¼"). Down 22.00 hours (2.50 finish other well, 10.75 tear down/move, .50 rig check, .50 connection, 2.75 rig repair/plugged bit, .25 circulate, .25 trip, 1.50 run casing, 1.00 cement, 2.00 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 110 RPM, 375# pump pressure

12 ¼" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'

1" fuel = 37.75 gals.

Fuel usage: 113.25 gals (79" used 3") Start @ 29" + 53" delivered = 82"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212.87'. Set @ 223'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:00 a.m. on 09-25-07 by Allied Cementing (tk #30422).

Day	2	Date	09-25-07	Tuesday	
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7:00 am – Waiting on cement @ 224'

Ran 13.75 hours drilling. Down 10.25 hours (6.00 wait on cement, .25 drill plug, .75 rig check, 2.00 connection, .50 rig repair, .75 jet)

Mud properties: freshwater

Daily Mud Cost = \$649.40. Mud Cost to Date = \$649.40

Wt. on bit: 25,000, 75 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'

7 7/8" bit #1 (in @ 224') = 13.75 hrs. - 1175'

Fuel usage: 264.25 gals (72" used 7")

Day	3	Date	09-26-07	Wednesday	Anhydrite (1845'-1875')
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7:00 am – Drilling @ 1399'

Ran 19.50 hours drilling. Down 4.50 hours (.75 rig check, 1.00 jet, .50 rig repair, 2.25 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$649.40

Wt. on bit: 25,000, 75 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'

7 7/8" bit #1 (in @ 224') = 33.25 hrs. - 2466'

Fuel usage: 453.00 gals (60" used 12")

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CONSERVATION DIVISION
WICHITA, KS

MORNING DRILLING REPORT			Fax to: Klee Watchous		
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991	WELL NAME	Quenzer #4	
Rig #1 Phone Numbers			LOCATION	1430' FSL & 1210' FEL Sec. 13-17S-26W Ness County, KS	
620-794-2075	Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000		
620-794-2078	Geologist Trailer Cellular		ELEVATION	G.L. 2486'	K.B. 2496'
620-617-7324	Tool Pusher Cellular	Frank Rome	API# 15-135-24699-00-00		

Driving Directions: From Utica: 1/2 mile East on Hwy. 4, 4 1/2 miles South on "E" Road, East then Northeast into.

Day 4 Date 09-27-07 Thursday

7:00 am - Drilling @ 2690'
 Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, 1.00 connection, .75 jet, 1.75 rig repair)
 Mud properties: freshwater
 Daily Mud Cost = \$1,996.09. Mud Cost to Date = \$2,645.49
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'
 7 7/8" bit #1 (in @ 224') = 53.00 hrs. - 3038'

Fuel usage: 453.00 gals (48" used 12")

Day 5 Date 09-28-07 Friday

7:00 am - Drilling @ 3262'
 Ran 21.00 hours drilling. Down 3.00 hours (.75 rig check, 1.00 connection, .25 rig repair, 1.00 displace @ 3353')
 Mud properties: wt. 9.2, vis. 51. Water loss 9.2
 Daily Mud Cost = \$2,086.84. Mud Cost to Date = \$4,732.33
 Wt. on bit: 30,000, 80 RPM, 750# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'
 7 7/8" bit #1 (in @ 224') = 74.00 hrs. - 3556'

Fuel usage: 415.25 gals (64" used 11") 48" + 27" delivered = 75"

Day 6 Date 09-29-07 Saturday

7:00 am - Drilling @ 3780'
 Ran 22.50 hours drilling. Down 1.50 hours (.75 rig check, .75 connection)
 Mud properties: wt. 9.3, vis. 53, Water loss 8.8
 Daily Mud Cost = \$741.66. Mud Cost to Date = \$5,473.99
 Wt. on bit: 30,000, 80 RPM, 750# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'
 7 7/8" bit #1 (in @ 224') = 96.50 hrs. - 3916'

Fuel usage: 377.50 gals (54" used 10")

Day 7 Date 09-30-07 Sunday

7:00 am - Drilling @ 4140'
 Ran 22.25 hours drilling. Down 1.75 hours (.75 rig check, .75 connection, .25 jet)
 Mud properties: wt. 9.3, vis. 49, Water loss 9.6
 Daily Mud Cost = \$493.03. Mud Cost to Date = \$5,967.02
 Wt. on bit: 30,000, 80 RPM, 850# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'
 7 7/8" bit #1 (in @ 224') = 118.75 hrs. - 4176'

Fuel usage: 453.00 gals (42" used 12")

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MORNING DRILLING REPORT			Fax to: Klee Watchous		
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991	WELL NAME	Quenzer #4	
Rig #1 Phone Numbers			LOCATION	1430' FSL & 1210' FEL Sec. 13-17S-26W Ness County, KS	
620-794-2075	Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000		
620-794-2078	Geologist Trailer Cellular		ELEVATION	G.L. 2486'	K.B. 2496'
620-617-7324	Tool Pusher Cellular	Frank Rome	API# 15-135-24699-00-00		

Driving Directions: From Utica: ½ mile East on Hwy. 4, 4 ½ miles South on "E" Road, East then Northeast into.

Day	8	Date	10-01-07	Monday	<u>DST #1 (4413'-4450')</u>
					<u>Mississippi formation</u>
					<u>Misrun</u>

7:00 am – Drilling @ 4400'

Ran 5.25 hours drilling. Down 18.75 hours (.50 rig check, .25 jet, 1.25 CFS @ 4440', 1.50 CFS @ 4450', 10.75 trip, 2.50 CTCH, .25 survey, 1.75 DST #1)

Mud properties: wt. 9.3, vis. 53, Water loss 8.8

Daily Mud Cost = \$707.82. Mud Cost to Date = \$6,674.84

Wt. on bit: 30,000, 70 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'

7 7/8" bit #1 (in @ 224') = 124.00 hrs. - 4276'

Fuel usage: 264.25 gals (35" used 7")

Day	9	Date	10-02-07	Tuesday	<u>Survey @ 4530' = ¾ degree</u>
					<u>DST #2 (4446-4466')</u>
					<u>Mississippi formation</u>
					<u>Recovered 20' oil & 10' mud</u>

RTD = 4530'

LTD = 4528'

7:00 am – Drilling @ 4500'

Ran 0.75 hours drilling. Down 23.25 hours (.25 rig check, 1.50 CTCH, .25 survey, 6.50 trip, 4.50 log, 2.00 wait on tester, 2.00 DST #2, 1.25 wait on orders, 3.50 lay down pipe, 1.50 nipple down)

Mud properties: wt. 9.34 vis. 55, Water loss 8.8

Daily Mud Cost = \$827.57. Total Mud Cost = \$7,502.41

Wt. on bit: 30,000, 75 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 224') = 1.75 hrs. - 224'

7 7/8" bit #1 (in @ 224' out @ 4530') = 124.75 hrs. - 4306'

Fuel usage: 151.00 gals (31" used 4")

Day	10	Date	10-03-07	Wednesday
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7:00 am – Waiting on cementers to plug the well @ 4530'

Ran 0.00 hours drilling. Down 8.00 hours (.50 trip, 1.50 wait on cementers, 2.00 plug, 4.00 tear down)

Plug well with 275 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.

1st plug @ 1875' with 50 sacks. 2nd plug @ 1170' with 80 sacks. 3rd plug @ 600' with 50 sacks.

4th plug @ 250' with 50 sacks. 5th plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Job complete @ 11:00 am o 10-03-07 by Allied Cementing (tk #31742).

Fuel usage: 37.75 gals (30" used 1")

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