

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE., GREAT BEND, KANSAS 67530  
Phone: ( 620 ) 793 - 3051 Operator License #: 6039  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 10/3/07 (Date)  
by: Bruce Basye (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. 3450  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. 3351  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 009-15518-00-00  
Lease Name: KOHLER  
Well Number: 12  
Spot Location (QQQQ): NW-SE SWSE  
660 Feet from  North /  South Section Line KCC  
660 Feet from  East /  West Section Line PKT  
Sec. 30 Twp. 19 S. R. 12  East  West PKT  
County: BARTON CP2/3  
Date Well Completed: 7/20/1953 10/12/07  
Plugging Commenced: 10/3/07  
Plugging Completed: 10/3/07

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface Conductor & Production) |      |        |        |            |
|---------------------------|---------|--|------|--------|--------|------------|
| Formation                 | Content | From   | To   | Size   | Put In | Pulled Out |
| SURFACE                   |         | 0  | 190  | 8 5/8" |        |            |
| PRODUCTION                |         |  | 3351 | 5 1/2" |        |            |
|                           |         |  |      |        |        |            |
|                           |         |  |      |        |        |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tied onto 5 1/2" Casing. Mix 50 sx 60/40 Pozmix, 4% Gel & 100# Hulls. Mix 15 Gel & 100 Hulls.  
Mix 225 sx 60/40 Pozmix, 4% Gel, Good Circulation out of Braden Head & 250# Hulls.  
Run out of water & cement, continue mixing 250 sx 40/60 Pozmix & 100 Hulls, Circulate cmenet out of Braden Head, shut in w/ 200 PSI.

Total 525 sx 60/40 Pozmix, 4% Gel  
Xtreme Well Service Inc  
Name of Plugging Contractor: Copeland Acid & Cement License #: 33369  
Address: P.O. Box 438, Haysville, KS 67060-0438 KCC PKT 10/12/07

Name of Party Responsible for Plugging Fees: L. D. DRILLING, INC. PKT CP2/3  
State of KANSAS County, BARTON, ss.

SUSAN SCHNEWEIS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Susan Schneweis  
(Address) 7 SW 26 AVE., GREAT BEND, KANSAS 67530

SUBSCRIBED and SWORN TO before me this 5 day of OCTOBER, 20 07

Bessie M. DeWerff My Commission Expires: 5-20-09  
Notary Public Bessie M. DeWerff

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 09 2007  
CONSERVATION DIVISION  
WICHITA, KS  
NOTARY PUBLIC - State of Kansas  
BESSIE M. DEWERFF  
My Appt. Exp. 5-20-09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT



175 1001

FIELD ORDER № C 32587

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 10-03 20 07

IS AUTHORIZED BY: L. D. DRUG  
(NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well As Follows: Lease Kohler Well No. 12 Customer Order No. \_\_\_\_\_  
Sec. Twp. Range \_\_\_\_\_ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

| CODE | QUANTITY | DESCRIPTION                           | UNIT COST        | AMOUNT                   |
|------|----------|---------------------------------------|------------------|--------------------------|
|      | 8        | MILEAGE Pickup                        | 1 <sup>00</sup>  | 8 <sup>00</sup>          |
|      | 8        | MILEAGE Pump Truck                    | 3 <sup>00</sup>  | 24 <sup>00</sup>         |
|      | 1        | Pump Charge                           |                  | 500 <sup>00</sup>        |
|      | 500      | Hulls                                 | 1 <sup>35</sup>  | 175 <sup>00</sup>        |
|      | 15       | Gel on Side                           | 12 <sup>50</sup> | 187 <sup>50</sup>        |
|      | 525      | 60/40 P02 2% Gel Allowed              | 8 <sup>05</sup>  | 4226 <sup>25</sup>       |
|      | 10       | 2% ADDITIONAL GEL                     | 12 <sup>50</sup> | 125 <sup>00</sup>        |
|      | 530      | Bulk Charge                           | 1 <sup>25</sup>  | 687 <sup>50</sup>        |
|      |          | Bulk Truck Miles 24.2T x 8 = 193.6 TM | 1 <sup>10</sup>  | 212 <sup>96</sup>        |
|      |          | Process License Fee on _____ Gallons  |                  |                          |
|      |          | <b>TOTAL BILLING</b>                  |                  | <b>6146<sup>21</sup></b> |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station 66

Mike Kassebaum

RECEIVED  
KANSAS CORPORATION COMMISSION

Remarks \_\_\_\_\_

NET 30 DAYS

OCT 09 2007

CONSERVATION DIVISION  
WICHITA, KS



### TREATMENT REPORT

Acid Stage No. ....

Date 10-03-07 District CB F. O. No. C32587  
 Company L.D. Daw  
 Well Name & No. Kohler 12  
 Location BARSTON Field KS  
 County BARSTON State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown..... Bbl./Gal. ....  
 .... Bbl./Gal. ....  
 .... Bbl./Gal. ....  
 .... Bbl./Gal. ....  
 Flush ..... Bbl./Gal. ....  
 Treated from..... ft. to..... ft. No. ft. ....  
 from..... ft. to..... ft. No. ft. ....  
 from..... ft. to..... ft. No. ft. ....

Casing: Size 5 1/2 Type & Wt. .... Set at..... ft.  
 Formation: ..... Perf. .... to.....  
 Formation: ..... Perf. .... to.....  
 Formation: ..... Perf. .... to.....  
 Liner: Size..... Type & Wt. .... Top at..... ft. Bottom at..... ft.  
 Cemented: Yes/No. Perforated from..... ft. to..... ft.  
 Tubing: Size & Wt. .... Swung at..... ft.  
 Perforated from..... ft. to..... ft.

Actual Volume of Oil/Water to Load Hole: ..... Bbl./Gal.  
 Pump Trucks. No. Used: Std. 320 Sp. .... Twin.....  
 Auxiliary Equipment .....  
 Packer: ..... Set at..... ft.  
 Auxiliary Tools .....  
 Plugging or Sealing Materials: Type.....

Open Hole Size..... T. D. .... ft. P. D. to..... ft.

Company Representative Mike Kasselmann Treater A.G. CURTIS

| TIME<br>a.m./p.m. | PRESSURES |        | Total Fluid<br>Pumped | REMARKS                   |
|-------------------|-----------|--------|-----------------------|---------------------------|
|                   | Tubing    | Casing |                       |                           |
| :                 |           |        |                       | Tie onto 5 1/2 casing     |
| :                 |           |        |                       | MIX 50 sks 60/40 4% gel   |
| :                 |           |        |                       | & 100# HULLS              |
| :                 |           |        |                       | MIX 15 gel & 100 HULLS    |
| :                 |           |        |                       | MIX 225 sks 60/40 4%      |
| :                 |           |        |                       | GOOD CIRCULATION out of   |
| :                 |           |        |                       | BRADEN HEAD & 250# HULLS  |
| :                 |           |        |                       | RUN out of WATER & Cement |
| :                 |           |        |                       | CONTINUE MIXING           |
| :                 |           |        |                       | 250 sks 40/60 & 100 HULLS |
| :                 |           |        |                       | CIRCULATE Cement out of   |
| :                 |           |        |                       | BRADEN HEAD               |
| :                 |           |        |                       | Shut IN w/ 200 psi        |
| :                 |           |        |                       | TOTAL                     |
| :                 |           |        |                       | USED                      |
| :                 |           |        |                       | 525 sks                   |
| :                 |           |        |                       | 60/40                     |
| :                 |           |        |                       | 4% gel                    |
| :                 |           |        |                       | JOB Complete              |
| :                 |           |        |                       | Thank You                 |
| :                 |           |        |                       | A.G. CURTIS               |

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