

15-163-01915-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

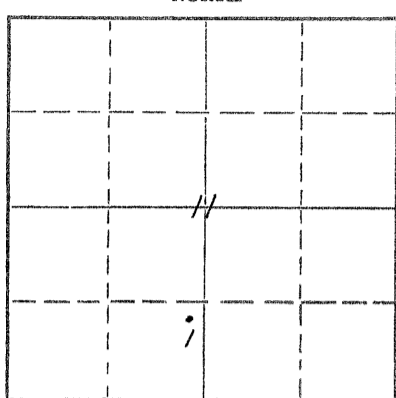
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Rooks County, Sec. **11** Twp. **10S** Rge. **(E) 19W** (W)

Location as "NE/CNW%SW%" or footage from lines **NE SE SW**
Lease Owner **Kewanee Oil Company**
Lease Name **Husted B** Well No. **1**
Office Address **P. O. Box 360, Hoisington, Kansas 67544**
Character of Well (completed as Oil, Gas or Dry Hole) **Oil**
Date well completed **May 16, 19 46**
Application for plugging filed **August 6, 19 70**
Application for plugging approved **August 7, 19 70**
Plugging commenced **September 10, 19 70**
Plugging completed **September 12, 19 70**
Reason for abandonment of well or producing formation **not economical**



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production **July 19 70**
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Leo Massey**
Producing formation **Arbuckle** Depth to top **3582** Bottom **3588** Total Depth of Well **3588** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1450'	none
				5-1/2"	3583'	2612'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3560'. Mixed and ran 4 sacks cement. Sand to 3100'. Mixed and ran 4 sacks cement thru dump bailer. Mudded hole to 670', set 20' rock bridge. Mixed and ran 3 yards of cement. Mudded hole to 235' and set 10' rock bridge. Mixed and dumped 3 yards of cement to base of cellar.

Rec'd 09-16-1970

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor **Southwest Casing Pulling Company**
Address **Box 364, Great Bend, Kansas 67530**

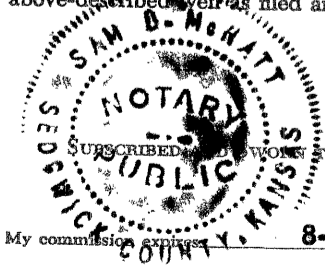
STATE OF **Kansas**, COUNTY OF **Sedgwick**, ss. **Bill Patton**

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Bill Patton*

P. O. Box 360, Hoisington, Kansas 67544
(Address)

Subscribed and sworn to before me this **16th** day of **September**, 19 **70**



Sam B. McNett
Notary Public.

15-163-01915-00-00

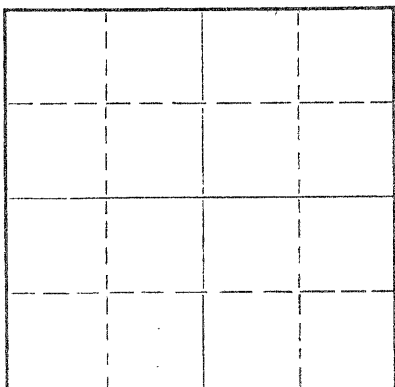
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Rocks _____ County. Sec. 11 Twp. 10 Rge. 19 (E) _____ (W) _____ X
Location as "NE/CNW/SW" or footage from lines NE SE SW
Lease Owner Kewanee Oil Co.
Lease Name Husted B Well No. #1
Office Address Box 360 Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 9-10-70 _____ 19____
Plugging completed 9-12-70 _____ 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3588' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3583'	2612.03'
				8 5/8"	1450'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3560'. Mixed and ran 4 sacks cement. Sand to 3100' mixed and ran 4 sacks cement thru dump bailer. Mudded hole to 670', set 20' rock bridge. Mixed and ran 3 yards of cement. Mudded hole to 235' - set 10' rock bridge. Mixed and dumped 3 yards of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1970
CONSERVATION DIVISION
Wichita, Kansas
09-15-1970

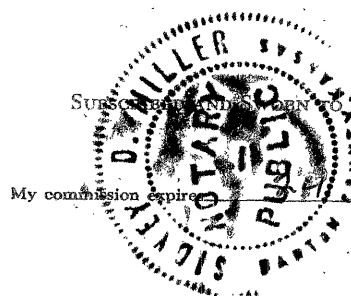
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 14 day of September, 1970



Sidney D. Miller
Notary Public.

15-163-01915-00-00

DRILLING RECORD

Well No. 1 Husted "B"
 990' N of S Line & 330' W of E Line
 SW $\frac{1}{4}$, Section 11-10S-19W
 Rooks County, Kansas

Work Commenced 4-26-46
 Drilling Commenced 4-29-46
 Drilling Completed 5-16-46
 Work Completed 5-17-46

Casing Record

1440' of 8 5/8" OD Surface Pipe
 cemented with 700 saz.

3588' of 5 1/2" OD Casing
 cemented with 200 saz.

WELL LOG

Sand	0 to 110
Post Rock & Shale	110 to 150
Shale	150 to 250
Sandy Shale	250 to 270
Shale	270 to 590
Sand & Shale	590 to 615
Red & White Clay	615 to 640
Shale	640 to 745
Sandy Red Clay	745 to 765
Shale & Shells	765 to 785
Shale	785 to 890
Sand	890 to 1150
Shale & Sand	1150 to 1170
Shale	1170 to 1205
Red Bed	1205 to 1275
Shale	1275 to 1340
Shale & Red Bed	1340 to 1370
Red Bed & Sand	1370 to 1400
Red Bed & P.T. Iron	1400 to 1440
Red Bed	1440 to 1442
Anhydrite	1442 to 1471
Red Bed	1471 to 1610
Sandy Shale	1610 to 1855
Shale & Shells	1855 to 1970
Shale & Lime	1970 to 2020
Lime & Shale Brks	2020 to 2040
Shale	2040 to 2065
Lime & Shale	2065 to 2140
Red Bed	2140 to 2160
Lime	2160 to 2180
Shale & Lime	2180 to 2212
Lime	2212 to 2230
Shale	2230 to 2240
Lime & Shale	2240 to 2370
Shale & Shells	2370 to 2415
Lime & Shale	2415 to 2645
Lime	2645 to 2670
Shale	2670 to 2680
Shale & Lime	2680 to 2685
Shale & Shells	2685 to 2925
Lime	2925 to 2935
Shale & Shells	2935 to 2950
Shale & Lime	2950 to 3020
Lime	3020 to 3150
Lime & Shale	3150 to 3193
Shale	3193 to 3197
Broken Lime	3197 to 3210
Lime	3210 to 3275
Cherty Lime	3275 to 3290
Lime & Shale	3290 to 3335
Hard Lime	3335 to 3370
Lime	3370 to 3465
Hard Lime	3465 to 3484
Lime	3484 to 3490
Shale & Little Lime	3490 to 3505
Shale	3505 to 3512
Cherty Conglomerate	3512 to 3560
Conglomerate	3560 to 3584
Arbuckle	3584 to 3588 TD

Straight Hole Tests

400'	-	O.K.
1200'	-	O.K.
1600'	-	O.K.
2000'	-	O.K.
2400'	-	O.K.
2800'	-	O.K.
3200'	-	10'

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 STATE CORPORATION COMMISSION
 AUG 7 1970
 CONSERVATION DIVISION
 Wichita, Kansas

08-07-1970