

15-163-01917-00-00

Form CP-4

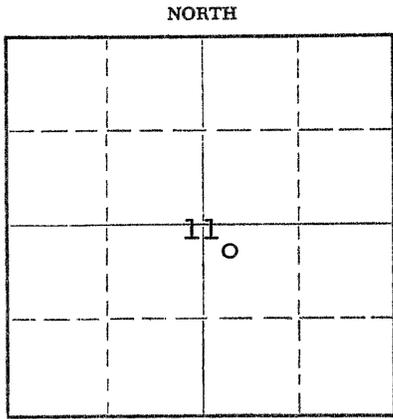
STATE OF KANSAS - STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas

WELL PLUGGING RECORD

Rooks County, Sec. 11 Twp. 10 Rge. 19 (E) (XX)

Location as "NE/CNW%SW%" or footage from lines NW NW SE Lease Owner Kewanee Oil Company Lease Name Husted A Well No. 3 Office Address Box 360, Hoisington, Kansas 67544 Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed 8-2 19 55 Application for plugging filed 8-6 19 70 Application for plugging approved 8-7 19 70 Plugging commenced 9-18 19 70 Plugging completed 9-21 19 70 Reason for abandonment of well or producing formation Uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 8-12 19 70 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey Producing formation Arbuckle Depth to top 3601 Bottom 3605 Total Depth of Well 3605 Feet Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: Arbuckle, Oil, 3601, 3605, 5-1/2", 3603, 2500. Row 2: (blank), (blank), (blank), (blank), 8-5/8", 1464, 0.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Made bottom hole plug back with sand to 3580'. Mixed and ran 5 sx. cement thru dump bailer. Mudded hole to 720', set 20' rock bridge. Mixed and ran 3 yards cement. Mudded hole to 235', set 10' rock bridge. Mixed and dumped 3 yards cement to base of cellar.

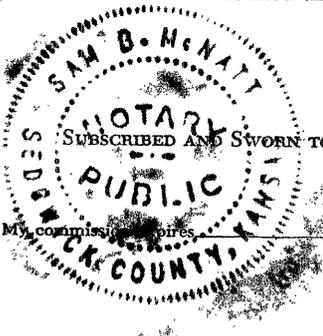
RECEIVED STATE CORPORATION COMMISSION SEP 28 1970 CONSERVATION DIVISION Wichita, Kansas 09-28-1970

(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Southwest Casing Pulling Co. Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. C. W. Mosier (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Box 2093, Wichita, Kansas 67201 (Address)

Subscribed and sworn to before me this 24th day of September, 1970. [Signature] Notary Public.



My commission expires 8-2-73

15-163-01917-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

\_\_\_\_\_ Rooks \_\_\_\_\_ County. Sec. 11 Twp. 10 Rge. 19 (E) \_\_\_\_\_ (W) x

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_ NW NW SE

Lease Owner \_\_\_\_\_ Kewanee Oil Co.

Lease Name \_\_\_\_\_ Husted "A" Well No. #3

Office Address \_\_\_\_\_ Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19

Application for plugging filed \_\_\_\_\_ 19

Application for plugging approved \_\_\_\_\_ 19

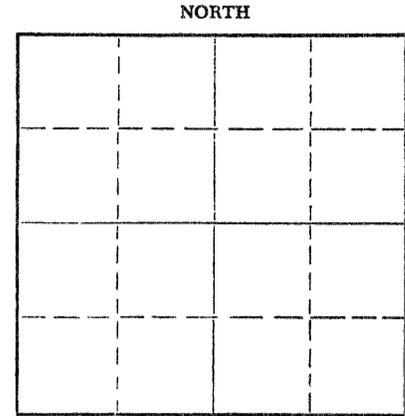
Plugging commenced \_\_\_\_\_ 9-18-70 \_\_\_\_\_ 19

Plugging completed \_\_\_\_\_ 9-21-70 \_\_\_\_\_ 19

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_ Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3605' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		RECEIVED		5 1/2"	3603'	2500.48'
		STATE CORPORATION COMMISSION		8 5/8"	1464'	
		SEP 23 1970				
		CONSERVATION DIVISION				
		Wichita, Kansas				
		09-23-1970				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3580'. Mixed and ran 5 sacks cement thru dump bailer.

Mudded hole to 720', set 20' rock bridge. Mixed and ran 3 yards cement. Mudded hole to 235', set 10' rock bridge. Mixed and dumped 3 yards cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_ Southwest Casing Pulling Co.

Address \_\_\_\_\_ Box 364, Great Bend, Kansas

STATE OF \_\_\_\_\_ Kansas \_\_\_\_\_, COUNTY OF \_\_\_\_\_ Barton \_\_\_\_\_, ss.

\_\_\_\_\_ Southwest Casing Pulling Co. \_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_ W. C. Spencer Sec.

\_\_\_\_\_ Box 364, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ 22 \_\_\_\_\_ day of \_\_\_\_\_ September \_\_\_\_\_, 1970

\_\_\_\_\_ Sidney D. Miller Notary Public.

My commission expires \_\_\_\_\_ 24 October 1972 \_\_\_\_\_

HUSTED "A" NO. 3.  
 J. F. DAREY OIL COMPANY  
 NW NW SE 11-10S-19W,  
 ROOKS COUNTY, KANSAS.

Commenced - 4/20/55  
 Completed - 5/10/55

Set 5 5/8" Casing at 1464' 1/700 sax cement, 2 sax Cal.Chlor.  
 Set 5 1/2" Casing at 3603' 3/75 sax Pozmix.

0	50	Surface clay
50	120	Clay
120	380	Blue shale
380	590	Shale & shells
590	860	Sand
860	885	Shale & shells
885	925	Shale & shells
925	1175	Sand and snals
1175	1460	Red bed
1460	1495	Anhydrite
1495	1810	Shale
1810	1915	Salt
1915	1990	Shale & lime strks
1990	2240	Lime & shale
2240	2270	Lime
2270	3323	Lime & shale
3323	3360	Lime
3360	3380	Lime & shale
3380	3465	Lime
3465	3528	Kansas City Lime
3528	3573	Conglomerate
3573	3578	Conglomerate & chert
3578	3583	Dolomite
3583	3588	Lime
3588	3605TD	Conglomerate & chert

Top Anhydrite	1460
Top Topera	3030
Top Neebner	3243
Top Toronto	3243
Top Lansing	3275
Base Kansas City	3502
Top Conglomerate	3528
Top Simpson-Dolomite	3572
Top Anhydrite	3601

Potential 83 barrels oil per day.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 7 1970  
 CONSERVATION DIVISION  
 Wichita, Kansas.

08-07-1970