STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

State Corporation Commission

15-163-0915 DD-00

WELL PLUGGING RECORD

Rooks County, Sec. 11 Twp. 10S Rge. (E) 19W(W)

Location as "NE/CNW%SW%" or footage from lines SE NE SW 212 No. Market Wichita, Kansas NORTH Kewanee Oil Company Lease Owner Husted B Lease Name ___ Well No. P. O. Box 360, Hoisington, Kansas 67544 Office Address_ 19 **55** June 25 Date well completed_ ₁₉ 70 Application for plugging filed_ August 6, 19 70 August 7, Application for plugging approved_ _{19.}70 August 28, Plugging commenced_ ₁₉ 70 September 1 Plugging completed_ not economical Reason for abandonment of well or producing formation ₁₉ 70 July If a producing well is abandoned, date of last production.... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat Yes menced? ___ Leo Massey Name of Conservation Agent who supervised plugging of this well___ 3615 Total Depth of Well 3615 Depth to top 3610 Bottom Arbuckle Producing formation_ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT PUT IN PULLED OUT 8-5/8" 200 1 none 5-1/2" 3611' 2502 1 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet for each plug set. Made bottom hole plug back with sand to 3600'. Mixed and ran 5 sacks cement thru bailer. Pumped 30 sacks gel, 4 sacks hulls, 120 sacks pozmix with 6% gel to base of cellar. STATE CORPORATION COMMISSION SEP 1 7 1970 CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor. Southwest Casing Pulling Company Box 364, Great Bend, Kansas 67530 Address_ Kansas , COUNTY OF <u>Sedgwick</u> Bill Patton _(employee of owner) or (owner-or-operator) of the above-described sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the filed and that the same are true and correct. So help me God. (Signature)_ P. O. Box 360, Hoisington, Kansas 67544 orn to before me this 16th day of September 8-2-73 Notary Public.

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

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Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	****	NOOKS	Сош	ity. Sec.	IWP nge	(E)_	(<i>W</i>	
NORTH	County. Sec. 11 Twp. 10 Rge. 19 (E) (W) Location as "NE/CNW%SW%" or footage from lines SE NE SV							
	Lease Owner Kewanee Oil Co. Lease Name Husted B Well No. #2							
	Office Address Box 360, Hoisington, Kansas							
	Character of Well (completed as Oil, Gas or Dry Hole)							
	Date well completed 19							
	Application for plugging filed 19							
	Application for plugging approved							
i		Plugging commenced 9 and 70 19						
<u> </u>	Reason for abandonment of well or producing formation							
		,	or produce					
	If a producing v	If a producing well is abandoned, date of last production 19						
	Was permission	,		_				
Locate well correctly on above Section Plat	menced?							
ame of Conservation Agent who supe	ervised plugging of this	well		Leo Mas	se <u>v</u>			
oducing formation			Botto	om	Total Depth of	f Well36	15 F /	
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OIL, CAS OR WATER RECORI	os	•				CASING RE	CORD	
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15-163-01916-00-00

KEWANEE OIL COMPANY

West Kansas District

RECEIVED
AUG 7 1970
Wichita, Kansas

RECEIVED
AUG 7 1970

Wichita, Kansas

Well Record: Husted "B" #2

Location: SE NE SW Sec. 11-105-19W, Reeks County, Kansas

Elevation: 2110' KB, 2105' GL

Drilling Commenced: 6-4-55

Drilling Completed: 6-15-55

Completion Date: 6-25-55

Total Depth: 3615.5

Perforation Record: 3612-14'

Treating Record: 1500 gallons

Initial Potential: Swabbed 56.6 BO in 8 hours

FORMATION TOPS

Anhydrite	1455	+ 655
Topeks	3034	- 924
Lansing-Kansas City	3288	-1178
Conglomerate	3561	-1451
Simpson	3571	-1461
Arbuckle	3610	-1500
Total Depth	3616	-1506

CASING RECORD

5 joints 8-5/8" spiral weld casing set @ 200' and comented with 150 sacks coment and 2 sacks CC.

5-1/2" set @ 3611' and comented with 200 sacks bulk posmix.

COMPLETION RECORD

MICT. Swabbed down to DV, drilled DV, swabbed hole down. Drilled float, coment, shoe and CO to 3618'. Hole caving. Ran tubing with 59' of 4" liner, cemented, pulled tubing. Drilled coment 3485-3554', drilled to top of liner, drilled out 4" liner to 3615'. Perforated 3612-14' with 12 shots. TD 3615.5'. Acidized with 1,500 gallons 15%. Ran tubing and MOCT.

WORKOVER RECORD

Nume

Record by: C. T. Slack (Information taken from Darby Oil Company records.)