

STATE OF KANSAS
STATE CORPORATION COMMISSION

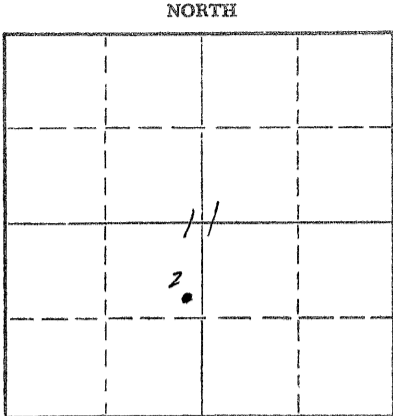
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

15-163-01915-00-02
Form CP-4

WELL PLUGGING RECORD

Rooks County, Sec. **11** Twp. **10S** Rge. (E) **19W**(W)

Location as "NE/CNW/SW" or footage from lines **SE NE SW**
Lease Owner **Kewanee Oil Company**
Lease Name **Husted B** Well No. **2**
Office Address **P. O. Box 360, Hoisington, Kansas 67544**
Character of Well (completed as Oil, Gas or Dry Hole) **Oil**
Date well completed **June 25,** 19 **55**
Application for plugging filed **August 6,** 19 **70**
Application for plugging approved **August 7,** 19 **70**
Plugging commenced **August 28,** 19 **70**
Plugging completed **September 1,** 19 **70**
Reason for abandonment of well or producing formation **not economical**



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production **July** 19 **70**
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Leo Massey**
Producing formation **Arbuckle** Depth to top **3610** Bottom **3615** Total Depth of Well **3615** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 200' | none |
| | | | | 5-1/2" | 3611' | 2502' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

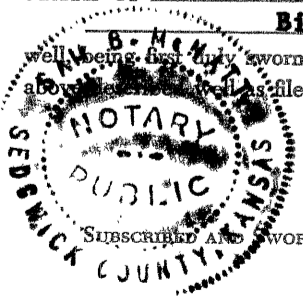
Made bottom hole plug back with sand to 3600'. Mixed and ran 5 sacks cement thru bailer. Pumped 30 sacks gel, 4 sacks hulls, 120 sacks pozmix with 6% gel to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1970
CONSERVATION DIVISION
Wichita, Kansas
09-17-1970

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor **Southwest Casing Pulling Company**
Address **Box 364, Great Bend, Kansas 67530**

STATE OF **Kansas**, COUNTY OF **Sedgwick**, ss.
Bill Patton (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well was filed and that the same are true and correct. So help me God.



(Signature) *Bill Patton*

P. O. Box 360, Hoisington, Kansas 67544
(Address)

Subscribed and sworn to before me this **16th** day of **September**, 19 **70**

My commission expires **8-2-73**

Sam B McNett
Notary Public.

15-163-01918-00-00

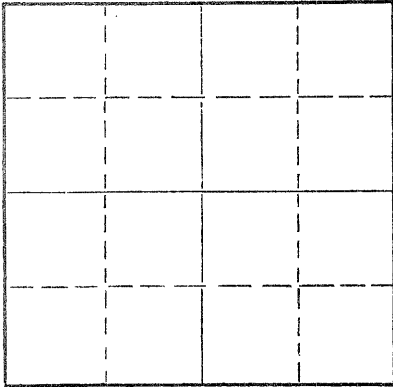
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 N. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

_____ Rooks County, Sec. 11 Twp. 10 Rge. 19 (E) (W) x

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NE SW

Lease Owner Kewanee Oil Co.

Lease Name Husted B Well No. #2

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19

Application for plugging filed _____ 19

Application for plugging approved _____ 19

Plugging commenced 8-28-70 _____ 19

Plugging completed 9-1-70 _____ 19

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3615 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 5 1/2" | 3611' | 2502.29' |
| | | | | 8 5/8" | 200' | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3600'. Mixed and ran 5 sacks cement thru dump bailer.

Pumped 30 sacks gel - 4 sacks hulls - 120 sacks pozmix with 6% gel to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1970
CONSERVATION DIVISION
Wichita, Kansas

09-15-1970

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

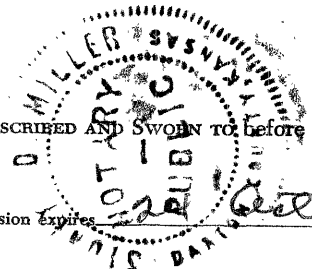
STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14 day of September, 19 70

My commission expires October 1972

Sidney D. Miller
Notary Public.



15-163-01916-00-00

KEWANEE OIL COMPANY

West Kansas District

RECEIVED
STATE CORPORATION COMMISSION
AUG 7 1970
CONSERVATION DIVISION
Wichita, Kansas
08-07-1970

Well Record: Husted "B" #2

Location: SE NE SW Sec. 11-10S-19W, Rees County, Kansas

Elevation: 2110' KB, 2105' GL

Drilling Commenced: 6-4-55

Drilling Completed: 6-15-55

Completion Date: 6-25-55

Total Depth: 3615.5'

Perforation Record: 3612-14'

Treating Record: 1500 gallons

Initial Potential: Swabbed 56.6 BO in 8 hours

FORMATION TOPS

| | | |
|---------------------|------|-------|
| Anhydrite | 1455 | + 655 |
| Topeka | 3034 | - 924 |
| Lansing-Kansas City | 3288 | -1178 |
| Conglomerate | 3561 | -1451 |
| Simpson | 3571 | -1461 |
| Arbuckle | 3610 | -1500 |
| Total Depth | 3616 | -1506 |

CASING RECORD

5 joints 8-5/8" spiral weld casing set @ 200' and cemented with 150 sacks cement and 2 sacks CC.

5-1/2" set @ 3611' and cemented with 200 sacks bulk poamix.

COMPLETION RECORD

MICT. Swabbed down to DV, drilled DV, swabbed hole down. Drilled float, cement, shoe and CO to 3618'. Hole caving. Ran tubing with 50' of 4" liner, cemented, pulled tubing. Drilled cement 3484-3554', drilled to top of liner, drilled out 4" liner to 3615'. Perforated 3612-14' with 12 shots. TD 3615.5'. Acidized with 1,500 gallons 15%. Ran tubing and MOCT.

WORKOVER RECORD

None

Record by: C. T. Slack
(Information taken from Darby Oil Company records.)