

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-163-20501-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
 NORTH

WELL PLUGGING RECORD

State Corporation Commission P. O. Box 17027 Wichita, Kansas 67217 NORTH		ROOKS County, Sec. 11 Location as "NE/CNW&SW&" or footage from lines.	Twp. 10S Rge. (E) 19 (W) NE NW SW
		Lease Owner T E ANDERSON	
		Lease Name HUSTED	Well No. 1
		Office Address 710 UNION NATIONAL BUILDING, WICHITA, KS.	
		Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE	
11		Date well completed SEPTEMBER 1	1973
7		Application for plugging filed SEPTEMBER 1	1973
		Application for plugging approved SEPTEMBER 1	1973
		Plugging commenced SEPTEMBER 1	1973
		Plugging completed SEPTEMBER 1	1973
		Reason for abandonment of well or producing formation	
		If a producing well is abandoned, date of last production	19
		Was permission obtained from the Conservation Division or its agents before plugging was com-	

Locate well correctly on above
Section Plat _____ was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES

Name of Conservation Agent who supervised plugging of this well LEO F MASSEY, HAYS, KANSAS
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3305 Feet

OIL, GAS OR WATER RECORDS

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED WITH HEAVY MUD TO 640'. SET PLUG. PUT IN 70 SACKS CEMENT. FILLED WITH HEAVY MUD TO 240'. SET PLUG. PUT IN 20 SACKS CEMENT. FILLED WITH HEAVY MUD TO 40'. SET 10 SACKS CEMENT AND 1 SACK HULLS.

RECEIVED
STATE CORPORATION COMMISSION

JAN 4 1974
01-04-1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor C-G DRILLING CO. (If additional description is necessary, use BACK of this sheet)
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above described well is set forth and that the same are true and correct. So help me God. *G. F. Galloway*
(Signature)

(Signature):

G. F. Galloway 1107 Union National Bldg.

...SUBSCRIBED AND SIGNED to before me this 4th
of December, 1975
My commission expires December 7, 1975

Phyllis Buchanan

Notary Public.

KANSAS DRILLERS LOG

API No. 15 — 163 — 20501-00-00

County

Number

Operator

T. E. ANDERSON

Address

710 UNION NATIONAL BUILDING

Well No.

1

Lease Name

HUSTED

Footage Location

330 feet from (N) (S) line

330 feet from (E) (W) line

Principal Contractor

C-G DRILLING CO.

Geologist

H F FILSON

Spud Date

8/27/73

Total Depth

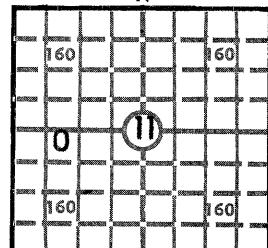
3305

P.B.T.D.

Date Completed

9/1/73

Oil Purchaser

S. 11 T. 10S R. 19W ELoc. NE NW SWCounty ROOKS640 Acres
N

Locate well correctly

Elev.: Gr.

DF 2133 KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12 1/4"	8-5/8"	28#	251.26'	Common	150	2% Gel 3% Ca Cl
					RECEIVED STATE CORPORATION 01-04-1974 JAN 4 1974 COMMISSION		
					CONSERVATION WICHITA DIVISION PERIODIC RECORD		

LINER RECORD

WICHITA DIVISION
CONSERVATION PERIODIC RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

T. E. ANDERSON

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
DRY HOLE

Well No.

1

Lease Name

HUSTED

s 11 T 10 S R 19 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0	360		
SHALE & SAND	360	710		
SAND	710	900		
SAND & SHALE	900	990		
SAND	990	1160		
SHALE & SAND	1160	1230		
SHALE	1230	1250		
RED BED & SHALE	1250	1483		
ANHYDRITE	1483	1516		
SHALE	1516	1655		
SHALE & SHELLS	1655	2015		
LIME & SHALE	2015	3100		
LIME	3100	3205		
LIME & SHALE	3205	3305		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

G. F. Galloway

Signature

Partner

Title

September 4, 1973

Date