

15-163-20501-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

ROOKS

County, Sec. 11 Twp. 10S Rge. (E) 19 (W)

Location as "NE/CNW/SE/SW" or footage from lines. NE NW SW

Lease Owner. T E ANDERSON

Lease Name. HUSTED Well No. 1

Office Address. 710 UNION NATIONAL BUILDING, WICHITA, KS.

Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE

Date well completed SEPTEMBER 1 1973

Application for plugging filed SEPTEMBER 1 1973

Application for plugging approved SEPTEMBER 1 1973

Plugging commenced SEPTEMBER 1 1973

Plugging completed SEPTEMBER 1 1973

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well LEO F MASSEY, HAYS, KANSAS

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3305 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	251.26'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED WITH HEAVY MUD TO 640'. SET
PLUG. PUT IN 70 SACKS CEMENT. FILLED
WITH HEAVY MUD TO 240'. SET PLUG.
PUT IN 20 SACKS CEMENT. FILLED WITH
HEAVY MUD TO 40'. SET 10 SACKS CEMENT
AND 1 SACK HULLS.

RECEIVED
STATE CORPORATION COMMISSION

JAN 4 1974
01-04-1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G DRILLING CO.
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
G. F. Galloway 1107 Union National Bldg.
(Address)

Subscribed and sworn to before me this 4th day of September, 1973

My commission expires December 7, 1975
Phyllis Buchanan
Phyllis Buchanan
Notary Public.

KANSAS DRILLERS LOG

API No. 15

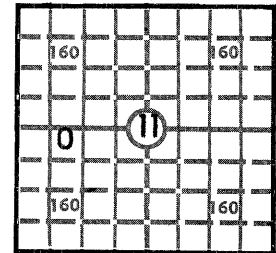
County

Number

S. 11 T. 10S R. 19W E W

Loc. NE NW SW

County ROOKS

640 Acres
N

Locate well correctly

Elev.: Gr.

DF KB 2133

Operator

T. E. ANDERSON

Address

710 UNION NATIONAL BUILDING

Well No.

1

Lease Name

HUSTED

Footage Location

330 feet from (N) (S) line

330 feet from (E) (W) line

Principal Contractor

C-G DRILLING CO.

Geologist

H F FILSON

Spud Date

8/27/73

Total Depth

3305

P.B.T.D.

Date Completed

9/1/73

Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12 $\frac{1}{4}$ "	8-5/8"	28#	251.26'	Common	150	2% Gel 3% Ca C1

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01-04-1974
JAN 4 1974
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

T. E. ANDERSON

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

DRY HOLE

Well No.

1

Lease Name

HUSTED

S 11 T 10 S R 19 W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

SHALE

0

360

SHALE & SAND

360

710

SAND

710

900

SAND & SHALE

900

990

SAND

990

1160

SHALE & SAND

1160

1230

SHALE

1230

1250

RED BED & SHALE

1250

1483

ANHYDRITE

1483

1516

SHALE

1516

1655

SHALE & SHELLS

1655

2015

LIME & SHALE

2015

3100

LIME

3100

3205

LIME & SHALE

3205

3305

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

G. F. Galloway
Partner

Signature

Title

September 4, 1973

Date