State of Kansas

ROBERT B. DOCKING DALE E. SAFFELS JULES V. DOTY JAMES O. GREENLEAF RAYMOND B. HARVEY JACK GLAVES

Governor Chairman Commissioner Commissioner Socretary Gen. Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg.

212 N. Market

WICHITA, KANSAS 67202

VERBAL PERMIT FORM (To Be Filed By Plugging Agent)



J. P. Roberts Administrator 500 Insurance Building Wichita, Kansas 67202

Dear Sir:

date requested permission to plug the following described well: Mr. Blandin guarantees payment of the plugging fee. Operator's full Name: Cities Service Oil Company, Complete Address: Box #553, Russell, Kansas. Lease Name: Darnall Well No. 1 Location: App. CNE-NW Sec. 22 Twp. 9 Rge. (E)(W) 21 County: Graham Total Depth 3794 Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Blandin was instructed to plug the well as follows: 156'8 5/8" Surface casing, cement circulated with 125 Sx. 3792'5\frac{1}{2}" Production casing cemented on bottom with 100 Sx. Well plugged back to 3770'. Top perforations @ 3491'. 5\frac{1}{2}" squeezed from Anhydrite to	Mr. Ray Blandin	of Citi	es Service Oil Company	has this
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back to 3770. Top perforations @ 3491. 52" squeezed from Aphydrite to	156'8 5/8" Surface c	asing. cement c	irculated with 125 Sy	•
	back to 3770'. Top per	casing cemented	on bottom with 100 Sy	Long Thold
surface with cement.	surface with cement.			
Run tubing to bottom and displace 40 Sx. cement thru tubing. Pull tubing	Run tubing to bottom an	nd displace 40.5	Ex. cement thru tubing	• Pull tubing
to 3400' and circulate heavy gel mud. Pull tubing to 1000' and displace 45 Sx. cement thru Tubing. Pull tubing to 180' and displace 10 Sx. cement	oo 2400. and circulate	heavy gel mid.	Pull tubing to 10001	and diamless

thru tubing. Pull tubing and 5 Sx. cement to bottom of cellar.

Very truly yours,