

4-041790

D-20-407

API Number: 15-163-20,966 ~~20-20~~

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

9-5

NW NW SE /4 SEC. 11, 09 S, 20 W
2310 feet from S section line
2310 feet from E section line

Operator license# 9957

Lease: Smith B Well # 1 SWD

Operator: Thomason Petroleum, Inc.

County: Rocks 120.51

Address: P.O. Box 875
Hays, Kansas 67601

Well total depth 3708 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 209 feet
w/130 sxs.

Aband. oil well, Gas well, Input well, SWD X, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day 5 Month: September Year 1996

Plugging proposal received from: Steve Thomason

Company: Thomason Petroleum, Inc. Phone: 913-625-9045

Were: 4 1/2" casing set at 3708' w/175 sxs cement. Perf. at 3361' - 3542'.
Casing leak - casing was squeezed several times with a total of 506 sxs cement.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour 6:00 P.M., Day 5, Month: September, Year: 1996

Actual plugging report: R.I.H. with tubing to 1456' to clear bridge at 1275'. Spotted 75 sxs cement with 300# hulls. P.O.O.H. with tubing. Squeezed casing with 110 sxs cement to Max. P.S.I. 800#. Cement visible in 8 5/8" surface pipe.

RECEIVED
STATE CORPORATION COMMISSION
9/13/96
SEP 13 1996

Remarks:
Condition of casing(in hole): GOOD ___ BAD X
Bottom plug(in place): YES ___ CALC X, NO ___
Plugged through TUBING X, CASING ___
Any plug: YES X NO ___
Dakota plug: YES X, NO ___
Elevation: ___ GL

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

INVOICED

DATE SEP 23 1996

INV. NO. 46551

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