

4-042031

D-21,325

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-02,489-00-02

NW NW SW /4 SEC. 27, 09 S, 20 W
2310 feet from S section line
4950 feet from E Section line

Operator license# 5337Lease: Hinkhouse (Marcotte) Well # 1Operator: Nadel & GussmanCounty: Rook 139.69

Address: 3200 First National Tower
Tulsa, OK 74103

Well total depth 4298 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 185 Feet
W/150 sxs.cmt.

Aband. oil well____, Gas well____, Input well____, SWD X, D & A____Plugging contractor: Allied Cementing License# -Address: Russell, Kansas 67665Company to plug at: Hour: 9:00 A.M. Day: 11 Month: January Year 2000Plugging proposal received from: John "Art" RoloCompany: Nadel & Gussman Phone: -

Were: Ordered 450 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 600# hulls.
6" casing set at 4185' w/1600+ sxs cement. Circulate to surface.
TOH at 4185' - 4298'.
3" fiberglass tubing parted 16 joints from surface.

Plugging Proposal Received by: Dennis HamelPlugging operations attended by agent? All[X], Part[], None[]Completed: Hour: 10:00 A.M., Day: 11, Month: January, Year: 2000

Actual plugging report: Ran in hole with perf and shot fiberglass tubing at 1750'.
Rig up cementers and squeezed casing as follows: 25 sxs cement and no hulls, followed with
375 sxs cement with 300# hulls. Max. P.S.I. 900#. S.I.P. 600#. Cement visible at surface
in annulus.

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC., NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____ CASING X _____ Elevation: _____ G.L. _____

I did[X] / did not[] observe the plugging.**INVOICED**DATE 2/4/00INV. NO. 06/218

Dennis L. Hamel
RECEIVED (agent)
STATE CORPORATION COMMISSION Form CP-2/3

2/4/00
FEB - 4 2000

CONSERVATION DIVISION
WICHITA, KANSAS