## 4-<u>042043</u>

15-163-01733-coco

TO:	API Number: 15-
STATE CORPORATION COMMISSION	11 NO 60 /4 676 AT
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	NE NE SE /4 SEC. 27 , 09 S, 20 W
WICHITA, KANSAS 67202	feet from S section line 330 feet from E Section line
	1000 From 1 Deceron Fine
Operator license# $5337$ $3/27$	Lease: <u>Hinkhouse</u> Well # 1
Operator: Nadel and Gussman	County: Rooks / 23
Address: 3200 First National Tower	
Tulsa OK 74103	Well total depth 3815 feet Conductor Pipe: inch @ feet
	Surface Pipe:8 5/8 Inch 160 Feet
	W/75 sxs cmt.
Aband. oil well_ <u>X</u> , Gas well, Input well_	, SWD, D & A
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 8:00 A.M. Day:27 Mont	h: <u>March</u> Year2000
Plugging proposal received from:	Rolo
Company: Nadel & Gussman	Phone:
Were: Ordered 250 sxs 60/40 pozmix - 10% gel ar	nd 400# hulls.
5 ½" casing set at 3812' w/100 sxs cement Perf.Anhy at 1735'. Dakota at 900'.	. O.H. at 3815'.
reil. Amny at 1735. Dakota at 900.	
Plugging Proposal Received by: <u>Dennis Hamel</u>	
Plugging operations attended by agent? All[	], Part[X], None[ ]
Completed: Hour: 12:30 P.M., Day 27, Month:	March , Year: 2000
Actual plugging report. P. T. With tubing to	27001
Actual plugging report: R.I.H. with tubing to followed with 40 sxs cement with 300# hulls - pu	lled tubing to 1750! Spotted 125 sug semant
to circulate cement at surface. Pulled tubing	Squeezed casing with 25 sxs cement
Max. P.S.I. 900#. Squeezed 8 5/8" casing with	25 sxs cement with 100# hulls.
Max. P.S.I. 300#.	
Remarks:	
Condition of casing(in hole): GOODBAD	
Bottom plug(in place): YES, CALC_, NO Plugged through TUBING CASING	Dakota plug: YES_X, NOG.L.
	1 - 10/1
I $\operatorname{did}[\ \mathbf{x}\ ]\ /\ \operatorname{did}\ \operatorname{not}[\ ]\ \operatorname{observe}\ \operatorname{the}\ \operatorname{plugging}.$	Hamel Jennes L. Hamel
INVAIRETINE	(agent)
	4/12/00 Form CP-2/3
9371 . H.14.100	122 2033)
mar. 06/55/	Typical I. Maisas