

STATE OF KANSAS
STATE CONSERVATION DIVISION
CONSERVATION DIVISION
130 S. MARKET, ROOM 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORP
12/2/98
NOV 10 1998

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND FILE ONE COPY)

API # 02920-00-00 15-065-07-534 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR VESS OIL CORPORATION KCC LICENSE # 5030
(owner/company name) (operator's)
ADDRESS 8100 E. 22nd St. North, Bldg. 300 CITY Wichita
STATE Kansas ZIP CODE 67226 CONTACT PHONE # (316) 682-1537
LEASE Darnell A WELL# 3 SEC. 22 T. 9S R. 21 (East/West)
NE-NW-NW SPOT LOCATION/QQQQ COUNTY Graham

6/99

4290 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
4950 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____
CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8 SET AT 203 CEMENTED WITH _____ 150 SACKS
PRODUCTION CASING SIZE 5-1/2 SET AT 3776 CEMENTED WITH _____ 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____
ELEVATION 2279 T.D. 3780 PBTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the KCC rules and regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? N/A

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Joel Stull PHONE (913) 885-4352
ADDRESS 404 4th Street CITY/STATE Natoma, Kansas

PLUGGING CONTRACTOR Allied KCC LICENSE: _____
(contractor's)

ADDRESS P.O. Box 31, Russell, KS PHONE # (913) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If known?) Unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12/1/98 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

H



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 2, 1998

Vess Oil Corporation
8100 E. 22nd St. North, Bldg. 300
Wichita, Ks. 67226

Darnell A #3
API 15-06597534
NE NW NW
Sec. 22-9S-21W
Graham County

Dear Joel Stull,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

Company Cities Service Oil Co. Well No. 3 Farm Darnell
 Location 330' South and 990' East of NW Corner Sec. 22 T. 9 R. 21W
 Elevation 2279 County Graham State Kansas
 Drig. Comm. September 6, 1945 Contractor Holm Drilling Company
 Drig. Comp. September 18, 1945 Acid None
 T. D. 3780' Initial Prod. Dentograph Potential: 11/4 oil, 0 water, 24 hours

CASING RECORD:

8-5/8" @ 203' var. 150 sx bulk con.
 and 2 sz 3. 3.
 5-1/2" @ 3776' con. 100 sx bulk con.

FORMATION RECORD:

cellar	0-7
sand	35
clay	80
shale	170
sandy shale	190
shale	840
sand	1075
shale	1120
lime	1125
shale & shells	1290
sand	1400
shale	1475
shale & lime shells	1550
shale red	1735
lime & gyp	1770
gyp & shale	1825
shale	2165
lime	2180
lime & shale	2250
shale & shells	2304
lime & shale	2350
lime broken	2400
shale & lime shells	2460
lime & shale	2560
shale & shells	2575
lime broken	2735
shale & lime shells	2765
lime broken	2795
lime	2805
lime broken	2835
lime	2855
shale	2880
lime broken	2905
lime	2995
broken lime & shale	3025
lime & shale	3060

shale & lime shells	3365
lime	3390
lime & shale	3435
lime	3765
shale	3775
lime	3780

3780 Rot. TD = 3780 BLM

Top Arbuckle	3775' - 1496
Penetration	5'
Total Depth	3780'

Fillup: 210' oil in 20 minutes
 730' oil in 1-3/4 hours
 930' oil in 2 hours
 1980' oil in 3-1/4 hours
 2350' oil in 4-3/4 hours
 2800' oil in 9-1/4 hours

SYFO:	500'	1°
	1000'	0°
	1500'	1°
	2000'	0°
	2500'	1°
	3000'	0°
	3500'	0°

1947 FEB 22 4 18 52
 CITIES SERVICE OIL CO.
 GRAHAM, KANSAS