



State of Kansas



Kansas Corporation Commission

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EXECUTIVE DIRECTOR  
GENERAL COUNSEL

CONSERVATION DIVISION  
SHARI M. FEIST, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

THIS NOTICE

July 18, 1988

OCT 18 '88

WELL PLUGGING NOTICE

EXPIRES

Pricer "A" #3  
2970' FSL 4950' FEL  
Sec. 19-09S-21W  
Graham County

OXY USA, Inc.  
3545 NW 58th Street  
Oklahoma City, OK 73112

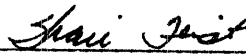
Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

  
\_\_\_\_\_  
Shari Feist  
Director  
State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200

# WELL RECORD

WILDCAT.....  
 DISCOVERY.....  
 POOL.....  
 COMPANY Cities Service Oil Co. WELL # 3 FARM Pricer  
 LOCATION 330' North and 330' East of W/4 Corner,  
Section 19, Township 9, Range 21W  
 ELEV. 2318 (2315 Gr.) CO. Graham STATE Kansas  
 IP. Physical potential 61 oil, 112 water, 24 hours, January 23, 1958.  
 PERFS.....  
 FRAC..... ACID None  
 T.D. 3861' P.B.T.D..... GRAV/GOR.....  
Lohmann-Johnson Drilg.,  
 DRLG. COMM. December 23, 1957 COMP. January 10, 1958 CONTRACTOR Company, Inc.

**CASING RECORD:**

8-5/8" at 240' with 175 sacks cement.  
 5-1/2" at 3854' with 200 sacks cement.  
 DV tool at 1825' with 400 sacks cement and  
 200 cubic feet Stratacrete.

**FORMATION RECORD:**

Shale and shells	0-240
Shale and sand	1100
Sand and shale	1584
Shale	1819
Anhydrite	1855
Shale	2275
Line	3816
Chert	3842
Shale and sand	3854
Line	3861

3861 Rotary T.D. = 3856 S.L.M.

line 3861 T.D.

Corr. Topeka	3283
Corr. Heebner	3498
Corr. Dodge	3520
Corr. Lansing	3535
Corr. Base Kansas City	3748
Corr. Conglomerate	3821
Corr. Simpson Shale	3841
Corr. Artuckle	3853 (+1538)
Pen.	8'
T.D.	3861 (-1546)

**Fill-up:**

68' oil in 1 1/2 hours at 3358 1/2.  
 1286' oil in 3 hours at 3861.  
 2687' fluid (2387' oil, 300' water)  
 in 15 hours.

**Slope Tests (Syfo):**  
 500' - 0°  
 1000' - 0°  
 1500' - 0°  
 2000' - 1°  
 2500' - 1°  
 3000' - 2°

RECEIVED  
 STATE CORPORATION COMMISSION  
 7-7/8" Rotary hole.

JUL 1 1988

CONSERVATION DIVISION  
 Wichita, Kansas

RECEIVED  
 STATE CORPORATION COMMISSION

JUL 15 1988

CONSERVATION DIVISION  
 Wichita, Kansas