

4-041910

5-15

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-065-22,032-00-00

SW NW SE /4 SEC. 13, 09 S, 21 W  
4290 feet from S section line  
2310 feet from E section line

Operator license# 3613

Lease: Balthazor Well # 9

Operator: Hallwood Petroleum, Inc.

County: Graham 124.15

Address: 4582 S. Ulster St. Parkway  
Suite #1700  
Denver, CO 80237

Well total depth 3820 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 328 Feet  
W/250 sxs cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Halliburton License# 5988

Address: P.O. Box 428 - Hays, Kansas 67601

Company to plug at: Hour: 9:00 A.M. Day: 15 Month: May Year: 1997

Plugging proposal received from: Aven Weaverling

Company: Hallwood Petroleum, Inc. Phone: 303-850-6257

Were: 5 1/2" casing set at 3812' w/250 sxs cement.

Anhy. At 1690' w/300 sxs.

Ordered 300 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

8-7-97  
AUG 11 1997  
AUG 11 1997

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [ ], Part [ X ], None [ ]

Completed: Hour: 12:00 P.M., Day: 15, Month: May, Year: 1997

Actual plugging report: R.U. Cementers. Ran 30 sxs cement with 200# hulls, followed with 270 sxs. 60/40 pozmix - 10% gel, tagged cement at 470' from surface, 200' fluid on cement. Ran tubing to 460' and swabbed fluid out of wellbore. Pulled tubing and cut off. 8 5/8" x 5 1/2" casing ran line and tagged cement at 70' in S.P. Filled surface pipe and 5 1/2" casing to surface with redi-mix. Covered location.

Remarks:

Condition of casing(in hole): GOOD X BAD  
Bottom plug(in place): YES X, CALC, NO  
Plugged through TUBING X, CASING

Anhy. plug: YES X NO

Dakota plug: YES X, NO

Elevation: G.L.

I did [ X ] / did not [ ] observe the plugging.

Dennis L. Hamel  
DH (agent)  
Form CP-2/3

INVOICED

DATE AUG 07 1997

INV. NO. 48734