D-24,575 TO: API Number: 15-163-22856-60-00 2-8 STATE CORPORATION COMMISSION ____/4 SEC.**__22_**,**_09_**S,**_19**_W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 3960 ____ feet from N section line WICHITA, KANSAS 67202 4290 feet from W section line Operator license# 30742 Lease: Well # 3 Operator: Palomino Petroleum, Inc. County: Rooks 126.39 Address: 4924 SE 84th Street Well total depth____ 3889 feet Newton, Kansas 67114-0882 Conductor Pipe: 0 inch @ Surface pipe 8 5/8 Inch @ 935 feet Aband. oil well____, Gas well_____, Input well____, SWD_X_, D & A Plugging contractor: Halliburton Cementing License# Address: Hays, Kansas 67601 Company to plug at: Hour: 9:00 A.M. Day: 8 Month: February Year ____ Plugging proposal received from: Rick Schreiber Company: Palomino Petroleum, Inc. _____ Phone:___ Were: 5 1/2" casing set at 3888' w/150 sxs cement. Perfs at 3802' - 3822'. Perf Anhy. at 1550' - Dakota at 950'. 2 7/8" fiberglass parted at 1250'. Drilled out fiberglass to 1850' - casing parted, drilling on metal. Ordered 250 sxs 60/40 pozmix - 8% gel with 1/4# F.C. plus 500# hulls - also, 100 sxs common with 1/4# F.C. plus 3% c.c. Plugging Proposal Received by: <u>Herb Deines/Dennis Hamel</u> Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 3:00 P.M., Day: 8, Month: February , Year: 1996 Actual plugging report: Perforated anhy. at 1550' and base S.P. at 950'. R.I.H. with tubing to 1800'. Spotted 100 sxs common with 1/4# F.C. Pulled tubing to 1200' - spotted 200 sxs cement to circulate cement at surface and annulus. Pulled tubing and squeezed casing and annulus with 50 sxs cement to 1100# P.S.I. Remarks:_ Condition of casing(in hole): GOOD_____BAD__ x Anhy.plug: YES_1528 NO Bottom plug(in place): YES X , CALC _____, NO____ Dakota plug: YES___x_, NO___ Plugged through TUBING X , CASING Elevation: GL

J-28-96 14899

] observe the plugging.

(agent)

Form CP-2/3