

11-8

15-065-00225-00-00

4-041534

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 11-23-49

NW NW SE /4 SEC. 13 , 09 S, 21 W
2310 feet from S section line
2316 feet from E section line

Operator license# 3613

Lease Balthazor well # 1

Operator: Hallwood Petroleum

County Graham

Address: Box 404
Plainville, Kansas 67663

Well total depth 3733 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 356 feet
w/200 sx.

121.32

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Halliburton Cementing License#

Address: Oberlin, Kansas

Company to plug at: Hour: 1:00P.M. Day: 8 Month: November Year: 93

Plugging proposal received from: Laurin Herl

Company: Hallwood Petroleum, Inc. Phone:

Were: 5 1/2" casing set @ 3730' w/150 sx. cement. Perf. @ 3420' - 3589'. Perf. @ anhy. @ 1750'. Fish in hole - 3193' (tubing). Casing squeezed @ 776' - 822' w/120 sx. cement. Squeezed @ 1213' - 1216' w/245 sx. Perf. casing at 350'. Ordered 225 sx. 60/40 pozmix - 10% gel with 1/4# F.C.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 8:30P.M., Day: 8, Month: November, Year: 93

Actual plugging report: Shot casing @ 3193'. Spot 55 sx. cement. Pulled to 1678'. Shot casing @ 1750'. Spot 33 sx. cement. Pull to 900'. Spot 36 sx. cement to circulate at surface. P.O.O.H. with tubing. Squeezed casing with 85 sx. cement. Cement circulated up 8 5/8" S.P. from perf. @ 350'. Max. 350#.

Remarks:
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: GL

I did X did not observe the plugging.

Dennis L. Hamel

INVOICED

DATE 11-19-93

INV. NO. 39256

(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1993
11-17-93
CONSERVATION DIVISION
Wichita, Kansas