TO:	API Nu	mber: <u>15-<i>66</i></u>	£ 30148-00.	-00
STATE CORPORATION COMMISSION	a., a.,	// 353	16 00 01	T-7
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078			16 , 09 , 21 om S section 1	
WICHITA, KANSAS 67202			om E section 1	
WEGHTII, IMMBIB 07202				
Operator license#_7076_	Lease: And	lerson "A"	Well # 1	.4
Operator: Black Diamond Oil	County:	Graham	/20.	22
Address: P.O. Box 641	Well total d	epth	3699	_ feet
Hays, Kansas 67601			inch @ @ 157	
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$	_, SWD, D &	A		
Plugging contractor: Allied Cement Company		Licer	ıse#	
Address: Russell, Kansas 67665			-	
Company to plug at: Hour: P.M. Day: 24	Month:	April	Year: 1997	
Plugging proposal received from: Ken Vehige			and year	
Company: Black Diamond Oil	Pho	ne:	3 3	
Were: Order 240 sxs 60/40 pozmix - 10% ge	<u> 1 - 500# hull</u>	s.		
Order work string.			Marcallan Marcal	
			4 7 7	,
			May comba May 1 (MAN) May 1 (M	
			a st	
Plugging Proposal Received by: <u>Carl Goodro</u> Plugging operations attended by agent? Al1[None[]		
			444	
Completed: Hour: 3:30 P.M., Day: 24 Month:				
Actual plugging report: 8 5/8" set at 157' w/12 3698' - 3702'. Critical area control shots at				
tubing to 1736'. Displaced with 80 sxs cement				
730' - circulated cement blend with 60 sxs. Pu				
additional 50 sxs cement blend to Max. P.S.I 1200	0#. Close in	P.S.I. 1000	#. 500# hulls	mixed
into cement. Squeezed 8 5/8" with 50 sxs cement	blend to Max	. P.S.I. 60	O#. Close in	P.S.I.
150#. Plug complete.				
Remarks:				
Condition of casing(in hole): GOODBAD_	An	hv.plug: VE	ES X NO	
Bottom plug(in place): YES, CALC, N	10 Da	kota plug:	YES_X, NO	
Plugged through TUBING, CASING	. Elevatio	n:		GL
I did[x] / did not[] observe the plugging.		al Gas	Dear T	
MAY 0.2 1997	M	auf Mad (ager	1t)	
DATE COLL 3	•	(Form CP	-2/3