4-__070152__   8-18   15-065-0192700000 01

TO: API Number: 15-___ - 05-1949
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING   __S2 SW NW___/4 SEC.___16__, __09__ S, __21__ W
130 SOUTH MARKET, SUITE 2078   __2970_____ feet from S section line
WICHITA, KANSAS 67202   __4620_____ feet from E section line

Operator license#___5030___   Lease:_____Clack_____ Well #_____B-1___

Operator: __Vess Oil Corporation___   County:_____Graham_____

Address:___8100 E· 22nd Building #300___   Well total depth_____3704__ 120.38 ___ feet
          __Wichita, Kansas 67226___   Conductor Pipe:___0___ inch @___0____sxs.
          _____   Surface pipe 8 5/8 Inch @_____252_____ feet
                                                                      W/150 sxs.

ABAND. oil well_X_, Gas well___, Input well___, SWD._____, D&A_____

Plugging contractor:____Smoky Hills Well Service_____ License#____5030___

Address:_____P.O. Box 307 - Natoma, Kansas 67651_____

Company to plug at: Hour:_9:00 A.M. Day:_18__ Month:____August_____ Year:____1999_____

Plugging proposal received from:_____Joel Stull_____

Company:___Smoky Hills Wells Service_____ Phone: ____785-885-4352_____

Were:_5 ½" casing set at 3684' w/150 sxs.____Top of cement 2904'._____
____Squeeze 1961 at 1093' - 1107' w/175 sxs._____
____Squeeze 1994 at 3302' - 3342' w/150 sxs._____
____Arb. O.H. 3684' - 3688'. CIBP 3648'. KC Perfs at 3392' - 3600'._____
____Casing leaks at 2950' - 2970'. Fluid level 300'._____
____Ordered out 365 sxs 60/40 pozmix - 10% gel with 500# hulls._____

Plugging Proposal Received by:_____Rich Williams_____
Plugging operations attended by agent? All[X], Part[   ], None[   ]

Completed: Hour:_2:15 P.M. Day: 18_, Month:_____August_____, Year:___1999__

Actual plugging report:_Perforated 900' - 1700' - 2000'. Ran tubing to 3648'. Tagged and
pulled to 3630'. Copeland cement pumped 100 sxs 60/40 pozmix - 10% gel with 150# hulls. Lost
circulation. Pulled to 2097' and pumped 100 sxs cement. Again lost circulation. Pulled to
1720' and pumped 125 sxs cement. Cement circulated. PTOH. Squeezed 40 sxs cement with 100#
Max. Shut in._
08-24-99 - Checked casing cement - fell back to 350' from surface._____
08-25-99 - Redimix with 2 yards of cement at 2:35 P.M._____

Remarks:_Check backside and confirmed cement on backside._____
Condition of casing(in hole): GOOD_____ BAD___X____   Anhy.plug: YES___X_____ NO____
Bottom plug(in place): YES_X_, CALC____, NO_____   Dakota plug: YES___X__, NO_____
Plugged through TUBING____X___, CASING_____.   Elevation:_____2204_____GL

I did[X] / did not[   ] observe the plugging.   _Richard Williams_
                                                              (agent)
                                                          Form CP-273

INVOICED
DATE _8-31-99_
·INV. NO. _60457_   8-31-99