4-041945

12-8 TO: API Number: 15- - 2-46 STATE CORPORATION COMMISSION 1 45 NH SESWNW /4 SEC. 22 , 09 S, 21 W CONSERVATION DIVISION - PLUGGING feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 990 4290 feet from E section line Operator license# 5447 Lease: Darnell "A" Well # 4 Operator: OXY USA, Inc. County: Graham Address: P.O. Box D Well total depth 3755 Plainville, Kansas 67663 Conductor Pipe: 0 inch @ 0 feet Surface Pipe: 8 5/8 Inch___ **147** Feet W/125 sxs cmt. Aband. oil well_X, Gas well____, Input well___, SWD___, D & A___ Plugging contractor: Co Tools _____License#_**5447**____ Address:___ Company to plug at: Hour: 8:00 A.M. Day: 8 Month: December Year 1997 Plugging proposal received from: J.D. Hininger Company: OXY USA, Inc. Phone: 785-434-7681 Were: 5 1/2" casing set at 3751' w/125 sxs cement. Perfs. At 3751' - 3755'. Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 400# hulls. Anhy. At 1715' - Dakota at 950'. Squeeze at 1499' with 88 sxs at 1805' w/125 sxs. 2886' w/150 sxs at 3229' w/175 sxs. Found additional holes at 780' - 975' - 1000' and 1140'. Bottom squeeze not drilled out. Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[], Part[\mathbf{X}], None[Hour: 2:30 P.M., Day: 8, Month: December , Year: 1997 Actual plugging report: R.U. Cementers to 5 1/2" casing. Squeezed casing with 200 sxs 60/40 pozmix - 10% gel with 300# hulls in cement. No P.S.I. Run W.L.M. to T.O.C. at 350'. Topped off with 35 sxs cement. 8 5/8" S.P. Squeezed S.P. with 25 sxs cement with 100# hulls in cement. Max. P.S.I. 100#. S.I.P. /00 # Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO Bottom plug(in place): YES_X_, CALC___, NO____ Dakota plug: YES___x_, NO__ Plugged through TUBING CASING X Elevation: I did[x] / did not[] observe the plugging.

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