2-17

	02920-00	o - 00
TO: STATE CORPORATION COMMISSION	API Number: 15-065-37,554	
CONSERVATION DIVISION - PLUGGING	<u>NE NW NW/4 SEC22, 09</u> S,	21 W
130 SOUTH MARKET, SUITE 2078	4950 feet from S section	
WICHITA, KANSAS 67202	4290 feet from E section	
Operator license# 5030	Lease: Darnell Well #	A-3
Operator: Vess Oil Corporation	County: Graham /	122.85
operator. Vess OII Corporation	Country.	
Address: 8100 E. 22 nd St. North	Well total depth 3780	feet
Building #300	Conductor Pipe: 0 inch @ 0 Surface Pipe: 8 5/8 Inch 203	feet
Wichita, Kansas 67226	Surface Pipe: 8 5/8 Inch 203	Feet
Aband. oil well_x, Gas well, Input well_	W/150 s:	xs.cmt.
Aband. Off weff_x, Gas weff, input weff_	, SWD, D & A	
Plugging contractor: Allied Cementing	License#	
Address: Russell, Kansas 67665		
Company to plug at: Hour: 8:00 A.M. Day: 17 Mo	onth: February Year 1999	
Plugging proposal received from: Pat Canada	ay	
Company: Vess Oil Corporation	Phone: -	
Were: Ordered 200 sxs 60/40 pozmix - 10% gel	nlus 20 sys gel and 300# hulls	
5 ½" casing set at 3776' w/100 sxs ceme		
О.Н. 3776' - 3780'.		
Dakota 1000'.		
	<i>2/23/99</i>	
		·
Plugging Proposal Received by: Dennis Hame	L Andrew Control of the Control of t	
Plugging operations attended by agent? All[], Part[X], None[]	
Completed. House 2.15 D.M. Devill Month	W. 1.	
Completed: Hour: 2:15 P.M. Day 17, Month:		
Actual plugging report: R.I.H. with tubing 3	700'. Spotted 25 sxs cement with 300#	hulls.
followed with 20 sxs gel. Pulled to 1800'. S	potted 40 sxs . Pulled to 1000' and cir	culated
with 70 sxs cement. P.O.O.H. with tubing. So	queezed casing with 25 sxs cement. Max.	P.S.I.
500#. S.I.P. 300#. 8 5/8" - squeezed 25 sxs	s with 100# hulls. S.I.P. 250#.	<u> </u>

Remarks:		
Condition of casing(in hole): GOODBAD_X		
Bottom plug(in place): YES X , CALC, NO		
Plugged through TUBINGCASING	Elevation: G.:	L.
I did[\mathbf{x}] / did not[] observe the pluggir	ig. Vennis J. Hamel	
	(2 crowth)	
111101050	form CP:	-2/3
INVOICED		