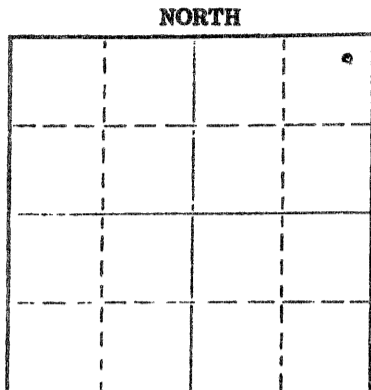


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks _____ County. Sec. 10 Twp. 9 Rge. (E) 19 (W) _____
Location as "NE/CNW/SW" or footage from lines C NE NE NE
Lease Owner Continental Oil Company
Lease Name Barry Lansing KC Unit Well No. 121
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced Dec. 26 19 75
Plugging completed Jan. 13 19 76
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3484 feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			240'	10 3/4"	240'	none
			3497'	6"	3497'	617.91

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3200' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 3 sacks of hulls, 25 sacks of gel and 120 sacks of cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas

SUBSCRIBED AND SWORN to before me this 19th day of January 1976

My commission expires _____

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
Notary Public.

RECORDED
INDEXED
JAN 24 1976
1-21-76

W E L L R E C O R D

Lansing KC Unit 121

(Dan Barry "C" No. 1)

Date Spudded: September 6, 1944
Drig. Completed: October 11, 1944
Temporary Potential: October 11, 1944

Loc: 330' E and 330' W of NE corner of Sec. 10, T9S, R19W, Rooks County, Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	250	Surface soil & shale	1500	1620	Red bed & shale
250	810	Shale	1620	2045	Shale & shells
810	830	Shale & shells	2045	2190	Shale & lime
830	895	Lime, shells & iron	2190	2290	Broken lime
895	1025	Sand & shells	2290	2495	Lime & shale
1025	1095	Sand	2495	2580	Broken lime
1095	1170	Sand, shale & shells	2580	2720	Lime
1170	1435	Red bed & shells	2720	3015	Broken lime
1435	1500	Anhydrite	3015	3485	Lime

Elevation 2046'

Top of Lansing Lime 3212'

Top of Arbuckle Lime 3466'

Ran 240' of 10 3/4" OD 3Gauge Armco Spiral Weld casing; set at 240'; cemented with 240 sacks of Portland Lone Star cement (Halliburton method).

Ran 3219' 10" of 6" OD 8RT Grade "H-40" Electric Weld casing and 277' 6" of 6" OD 8RT Grade "H-40" Seamless casing; ran 6" OD 8RT "Bakblu" male and female float collar and guide shoe; set at 3467'; cemented with 300 sacks of Portland Red Ring cement (Halliburton method).

10/10/44 - Drilled out cement plud and deepened to 3484' in Arbuckle Lime; swabbed 5 bbls. oil per hour.

10/11/44 - Acidized through 6" OD casing with 500 gallons of Chemical Process Company's acid from 3467' to 3484'; maximum pressure 1200#; minimum pressure 800#; pressure dropped 425# in 5 minutes; used 13 bbls. oil load; time - 55 minutes; swabbed 48 bbls. oil per hour.

10/11/44 - Established a 25 bbl. oil minimum temporary swabbing potential.

Total Depth 3484' in Arbuckle Lime.

Note: Footages calculated from pumping derrick floor level, except formations.

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

Wm. Draper
District Superintendent

Subscribed and sworn to before me this 4th day of December, 1944.

Louis M. Guire
Notary Public

My commission expires October 21st, 1948.

FLD-HPD
12-4-44
LPC 3

File