

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks County. Sec. 26 Twp. 9S Rge. (E) 19(W)

Location as "NE/CNW%SW%" or footage from lines NE SE NE

Lease Owner The Bay Petroleum Corporation

Lease Name Benoit A Well No. 2

Office Address Box 513 Chase Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed March 18 19 49

Application for plugging filed June 22 19 53

Application for plugging approved June 23 19 53

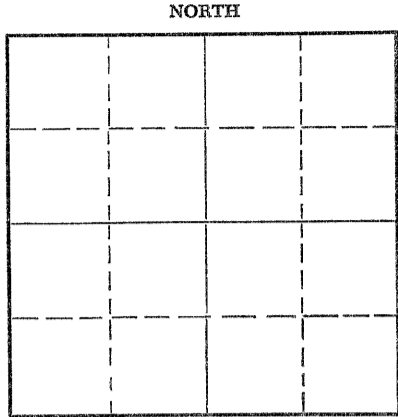
Plugging commenced June 24 19 53

Plugging completed June 27 19 53

Reason for abandonment of well or producing formation Failure to produce in commercial quantity

If a producing well is abandoned, date of last production Jan 28 19 53

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Arbuckle Depth to top 3592 Bottom 3598 Total Depth of Well 3598 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	260'	none
				5 1/2"	3593'	2812'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand and gravel to 3340' from TD. 3598',
Ran 4 sacks cement,
Mudded hole to 260',
Set 10' rock bridge,
Ran 15 sacks cement,
Mudded hole to 20',
Set 10' rock bridge,
Ran 10 sacks cement to top.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor The West Supply Co.,
 Address Chase Kansas

STATE OF Kansas COUNTY OF Rice, ss.
Forrest Crawford (employee of owner ~~of the above-described well~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
 (Address) _____

SUBSCRIBED AND SWORN TO before me this 9 day of July 19 53

My commission expires May 20 1954

[Signature]
 Notary Public.

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24-7368-S 3-53-20M

STATE CORPORATION COMMISSION
 JUL 10 1953
 CONSERVATION DIVISION
 Wichita, Kansas

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

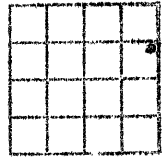
412 Union National Bk. Bldg. Wichita, Kansas 15-163-03053-00-20

Company - BAY PETROLEUM CORP.
Farm - Benoit No. 2

SEC. 26 T. 9 R. 19W
NE SE NE

Total Depth. 3598
Comm. 2-21-49 Comp. 4-20-49
Shot or Treated.
Contractor. L. C. Crowe
Issued. 5-14-49

County. Rooks
KANSAS



CASING:
8 5/8" 260'
5 1/2" 3593'

Elevation. _____

Production. Init. 96 BOPD

Figures indicate Bottom of Formations.

no log	260
shale	340
shale, shells	990
shale, sand, redbed	1300
shale, shells, redbed	1520
sand, shale	1560
shale, lime	2020
shale, shells	2140
lime, shale	2150
lime	2220
lime, shale	2305
shale w/lime shells	2345
shale, lime shells	2410
lime	2435
lime, shale	2485
shale w/lime	2545
lime	3085
lime, shale	3105
lime	3595
lime ?	3598
Total depth	

Tops:

Heebner	3314
Totonto	3333
Lansing	3354
Arbuckle	3592

Testing Information:

DP. DD 3597. 1 BOPH, 500 acid
5 BOPH,
DD 1 to 3598 T. D. 1,000 acid.
5 BOPH plus 2 gal water pr hrs.
I. P. 96 BOPD.

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RECEIVED