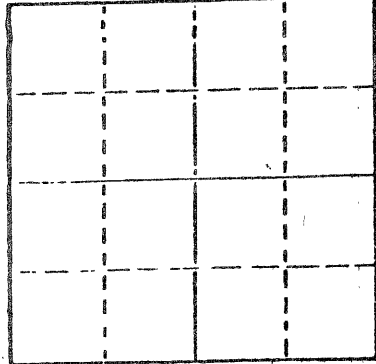


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 23 Twp. 9 Rge. 21 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C NW SW NE
Lease Owner Mobil Oil Corporation
Lease Name Balthazor #1 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/5/78 _____ 19____
Plugging completed 12/5/78 _____ 19____
Reason for abandonment of well or producing formation _____
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? _____ yes

Name of Conservation Agent who supervised plugging of this well Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3797
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8 | 1666 | none |
| | | | | 5 1/2" | 3796 | 1588' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 4 sacks hulls, 70 sacks cement, 12 sacks gel, plug and 60 sacks cement.

PLUGGING COMPLETE.

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12-8-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

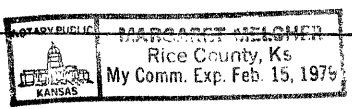
STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December, 19 78

Margaret Melcher
Notary Public.

My commission expires _____



SUPPLEMENT TO WELL RECORD

DATE 12-8-78

| | | | |
|---------------------------|----------------------|---------------------------|-------------------------------------|
| LEASE <u>Balthazor</u> | WELL NO. <u>1</u> | DIVISION <u>Denver</u> | REGION <u>Mid-Con. Rocky Mt.</u> |
|---------------------------|----------------------|---------------------------|-------------------------------------|

| | |
|------------------------|-----------------------------------|
| STATE <u>Kansas</u> | COUNTY OR PARISH <u>Graham</u> |
|------------------------|-----------------------------------|

REASON FOR WORK
To P & A.

WORK OVER
 CLEAN OUT
 RECOMPLETION
 DRILL DEEPER
 REDRILL
 ABANDONMENT

| | | | |
|-------------------|------------------------------|---|-----------------------------------|
| APPROPRIATION NO. | AMOUNT REQUESTED \$ _____ | APPROXIMATE EXPENDITURE \$ <u>1400</u> | ESTIMATED MONTHS TO PAY OUT _____ |
|-------------------|------------------------------|---|-----------------------------------|

| | | |
|--|---------------------------------------|----------------------------------|
| WORK PERFORMED BY <u>Kelso Casing Pulling & Halliburton</u> | DATE WORK COMMENCED <u>12-5-78</u> | DATE COMPLETED <u>12-5-78</u> |
|--|---------------------------------------|----------------------------------|

PRODUCTION BEFORE
Well inoperable; Reda lost in hole.

POTENTIAL TEST AFTER

| | | |
|-----------------------------------|-------------------|---------------------------------|
| PREVIOUS T.D. <u>3798 feet</u> | P.B.T.D. _____ | MEASURING POINT <u>D. F.</u> |
|-----------------------------------|-------------------|---------------------------------|

| | | |
|-----------------------|-------------------|---------------------------------|
| PRESENT T.D. _____ | P.B.T.D. _____ | MEASURING POINT <u>D. F.</u> |
|-----------------------|-------------------|---------------------------------|

| | |
|--|---|
| PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S) <u>Arbuckle 3796-98 feet</u> | PRESENT PRODUCING FORMATION (S) AND DEPTH (S) |
|--|---|

CHANGE (S) IN CASING RECORD
See below.

SUMMARY OF OPERATIONS
Recover 1588' of 5 $\frac{1}{2}$ " casing.

Pump four sacks of hulls, 70 sacks of cement, 12 sacks gel, plug and 60 sacks of cement.

Job Completed, 12-5-78.

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CONSERVATION DIVISION
Wichita, Kansas

R. E. Adams
R. E. Adams

USE REVERSE SIDE IF ADDITIONAL INFORMATION IS NEEDED

Calvin T. Moore
First National Building
Oklahoma City

November 5, 1946

I am submitting a report on the Buttrum Petroleum Company's Balthazor lease, the NE $\frac{1}{4}$ of Section 23, Township 9 South, Range 21 West, in the Morel Field, Graham County, Kansas. The pipe line runs from the beginning to November 1, 1946 were:

| | GROSS BARRELS | | ALLOWABLE | |
|--------|---------------|---------|-----------|--------|
| | 1944 | 1945 | 1946 | 1946 |
| Jan. | | 9,245 | 8,590 | ? |
| Feb. | | 8,942 | 7,744 | ? |
| Mar. | 139 | 10,811 | 6,672 | ? |
| Apr. | 204 | 8,760 | 6,845 | ? |
| May | 6,295 | 11,425 | 8,197 | ? |
| June | 11,086 | 7,318 | 8,394 | ? |
| July | 8,651 | 9,245 | 6,005 | 9,272 |
| August | 9,731 | 13,276 | 9,924 | 9,693 |
| Sept. | 9,616 | 7,911 | 12,769 | 12,442 |
| Oct. | 8,821 | 10,746 | 9,623 | 9,513 |
| Nov. | 7,509 | 9,873 | | |
| Dec. | 5,742 | 6,189 | | |
| Total | 67,794 | 113,741 | 84,773 | |

Cumulative to 11-1-1946

266,308

All four wells produce from the Arbuckle line. The completion data by wells are:-

Well No. 1 Completed March 1944
Elevation 2269
Set 1675' of 32# casing - 650 sacks cement
Top Arbuckle 3792 (-1503)
Set 3793' of 5 1/2" casing, 125 sacks cement
Total depth 3797
Swabbed 16 bbls per hour before acid
1000 gallons acid - drawn down potential 8551 bbls.

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CONSERVATION DIVISION
Wichita, Kansas