STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Graha	m C.	. 23	Twp 9 Rge S/2/SW/NE	21 (E)(W)
Wichita, Kansas 67202 NORTH	Location as "NE	E/CNWESWE	or footsge fr	on lines	s/2/SW/NE	(E)(W)
	Lease Owner_	1100111 /1	T COLD®	VIEL HUDS,	· · · · · · · · · · · · · · · · · · ·	
	Lease Name	$_{ m B}$ althazc			Annual desiration of the second secon	Well No 5
	Office Address_	Box 1934	Oklah	oma City,	, Oklahoma	— Well No. 5 73101
				or Dry Hole)		
	Date well comp	oleted	The state of the s			19
	Application for 1			The state of the s		19
	Plugging comme	enced	12-20-7			19
	Plugging comple			Annual Contract of the Party Contract of the C		
	Reason for aban	donment of wel	l or producir	ng formation	Deplete	d
					and the state of t	
i	If a producing v	well is abandon	ed, date of I	ast production		19
Locate well correctly on above	Was permission	obtained from	the Conser	vation Division	or its agents bef	ore plugging was com-
Section Plat	menced?	T T	7,	es T T N: N		
ame of Conservation Agent who	supervised plugging or this	Well		. L. MICH	IO LS	2722
oducing formation ow depth and thickness of all wa	eter oil and one formation	eptn to top	Botto	n	_ Total Depth of	Well 3792 Feet
on departance unexpess of an wa	iter, on and gas formations	s.				
OIL, CAS OR WATER RECO	ORDS					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE		
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		ASSESSMENT OF THE PROPERTY OF		5 1/2	3778	None 631.14
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		And the second s			and and a second superior of the second	
		The state of the s			Account of the Party of the Par	
		****			1	1
	ement on the plug c. Pulled 19 joi nulls, 17 sacks g	nts of 5	L/2" cas	ing. Hali	liburtan car	100700 11011
TOTAL CAONO!	TULES, IT SACKS O	er and 50	Sacks 5	J/SO pozm	lx with 6% t	otal gel.
		**************************************	P	80	And the state of t	Control of the state of the sta
		The printer statement are personal to be particularly appropriate and a contract space.	STATE COR	ECEIVE PORATION CO.	n	
				MATION CO	MMIENTO	Participants in the second and analysis and analysis and analysis and analysis are analysis and analysis and a
	Approximate the state of the st		J,	9N 1 1 102	50310N	AND THE REAL PROPERTY AND
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me of Plugging Contractor	rocknola Enginee:	ring, Inc.		or mir speet)		The state of the s
ress	Box 698 Great 1	Bend, Kans	as 675	30		
and representative to the contraction of the contra		AND CONTRACTOR OF THE PROPERTY	was demonstrated in the definition of the second state of the seco			
TE OF Kansas	. Rockhold, COUN	IY OF	Bartor		20	To delicate controller
James W	. Rockhold	(er	milovee of o	mmer) or (or		f the above-described
, being first duly sworn on oath	, says: That I have know	ledge of the fo	ofe ototom	its, and make	rer or operator) o	the above-described
ve-described well as filed and th	at the same are true and	correct. So be	p me God.	1	A A - 0	a and the log of the
			(I san a	11/1	. [[.]	
	(S	ignature)	zume	su no	CHUVA Ja	mes W. Rockhol
		P. (Ø. Вох 6	98 Great	Bend, Kans	
Subscribed and Sworn to bef	fore me this 31st		Decembe	1	Address)	Constitution and the contract of the contract
- TO DEL	ore me this	day of		And the second s	7	nder Mengens
			Cathe	· p Mi	1000 1	
ommission expires Sentember	er 30, 1975	- manufacture de la company	1.	Cathy M	÷ 77 a-	Motor D. FT
	and the same of th	Or distribution of the Contractor	v	oa only M	rTTEL.	Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Core All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	GRAHAM		Count	v. Sec.23	Twn.95 Rose	(E) 2/(W)
Wichita, Kansas NORTH	Location as "NE	E/CNW¤ŞW¤"	or footage fro	m lines	5/2 SW N	(E) 24 (W)
Control (Control Control Contr	Lease Owner_/	MOBIL C	91 L CO,	RPORA	TION	
	Lease Name			1246.00	173 . 4//10	Well No5
						HOMA 13/01
1	Character of W		as Oil, Gas o	r Dry Hole) _	<u> </u>	3-16 1948
1	Date well comp Application for		indentia Confessioni di Consessioni di Consessioni di Consessioni di Consessioni di Consessioni di Consessioni		And the second s	10-28 1971
X	Application for			and the state of t		11-1- 1971
	Plugging comme					12-20- 1971
\$4.00 mg 1 mg	Plugging comple					12-27- 1971
					RODURTIO	N HAD DECLIN
14-16	TOANUN		•	•	The second secon	
1						
Locate well correctly on above Section Plat	was permission menced?	・obtained from バルら	the Conserv	ation Division	or its agents be	fore plugging was com-
Name of Conservation Agent who su			NICHOL	5 BOXI	57 MORL	AND HANSAS
Producing formation ARBUC	<u> </u>	epth to top 32	28 Botton	3792	Total Depth of	f Well 3792, Feet
Show depth and thickness of all water					- avec avegue v	* II Valuaritanykanykanykanykanykanykanykanykanykanyk
OH CAS OF WATER RECOR	ne					CARTA DECOR
OIL, GAS OR WATER RECOF	നം					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ANSING-KANSAS CITY	SPOTTED OIL STAIN	/a /	3537	878"	212'	NONE
	1000	3557	3563	5 /2"	3778'	63/
CONGLONERATE	UNAVAILABLE	3616'	3623			
SIMPSON	VAVAILABRE	3765				
ARBUCKLE	0/2	3790'	3792'			
ON PLUG, CAPPED. 1700', 1500' 1000', HALLIBURTON SOC HULLS FOLLOWED WIT PLUGGING OPERA	HEEZED WELL H 50 SACKS	WITH 19 50/50 P	SACKS SACKS SZMIX C	GEL M	CONTAIN STATE CORPORAT	EIVED THE DOWN COT MUSION 7 1972
				Attended to the state of the st	Wichita, J	AN DIVISION
	raman englang ang kangang ang ang ang ang ang ang ang ang a	The state of the s				
			79-40-41-41-41-41-41-41-41-41-41-41-41-41-41-	No. of the last of		
	/TE - 3 744	1				
Name of Plugging Contractor	CKHOLD ENGI	description is nece	GINA	of this sheet)	ENO. LT	0
Address BOX 698 GR	EAT BEND, KA.	NSAS 67	330	THE STATE OF THE S		
TATE OF OKLAHOMA JACKI, DAVIS well being first duly sworp on ceth		(employee of a	owner) or (ow	ner or operator)	of the above-described
well, being first duly sworn on oath, bove-described well as filed and the	at the same are true and	wieuge or the l correct. So l	racts, stateme relp me God.	nts, and matte	ers herein contai	ned and the log of the
		Signature)	() 20	RLO.	, ,,,	
	,		OVICION	0111111	AAA i	A//. A . 1 .
	· •	<u> 400</u> 44	1754	MIMMON	(Address)	MAHOMA93/
Subscribed and Sworn to before	ore me this 14 Th	day of_	- OJA	NUARY	<u>′, 19</u> 2	OKLAHOMA 93/0
a. Parke			Kirk	ard	n. An	will.
My commission expires Movem	1 300 1120	1-5	-		- Lyq	uwu-
My commission expires I All M	ber 11 191.	3	/		- //	Notary Public.

KANSAS WE. LOG BUREAU --- KANSAS GEOL ICAL SOCIETY 412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

Magnolia Petroleum Company

FARM

Balthazor

SEC. 23 T. 98 R. 21W

CS½ SW NE

3792 2/14/48

6%

5 th 52"

COMP. 3/13/48

Graham COUNTY

SHOT OR TREATED

CONTRACTOR

Barnett Drlg. Co.

20

151/2

121/2

13%

CASING

10 8 5/8ⁿ 814 212 cem. w/150 sacks

ELEVATION

PRODUCTION Pump 182 BOPD

FIGURES INDICATE BOTTOM OF FORMATIONS

3778 cem. w/150 sacks

•	
clay	15
sand & shale	65
shale & shells	212
shale	580
shale & sand	680
sand	860
shale, sand & shells	1265
shale & shells	1755
Anhydrite	1793
shale & shells	2055
shale & shells shale & lime	2150
lime	2735
lime & shale	2775
lime	2804
shale	2825
lime & shale	2885
lime	2935
lime & shale	3030
shale	3065
lime	3105
lime & shale	3170
shale	3185
lime & shale	3245
lime	3395
shale	3410
lime & shale	3465
shale & lime	3510
lime & shale	3535
lime	3570
lime & shale	3599
lime	3695
broken lime	3735
lime & shale	3770
shale	3778
lime	3792
and the	フィソベ
Total Depth	3792

Top Lansing 3469 Top Conglomerate 3752 Top Simpson 3765 Top Arbuckle 3790

STATE CORPORATION COMMISSION NOVI 1971

CONSERVATION DIVISION Wichita, Kansas

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BALTHAZOR

CRAFIAN

KANSAS

THE PROPERTY OF THE PROPERTY O

CHASE

!'eo. 23-97-217

. To looked a second the first and second an

0 5/2 SW HE - 660' W & 330' N of Center

6-5/6" En tha R-1 IF #2 - 20/ 212 5-1/2" #1 14# En th 3778 2-1/2" #2 6/# En tha 140 R2 Tabing 3789

Cemented w/150 eacks - circulated Cemented w/150 asciss-

BOTTH: 5%" Casing furnished by Contractor Chase Fld #6696

Pump 182

011

COMPLETED: March 16, 1948.

ELEVATION: 2200' KB

STATE CORPORATION COMMISSION

NOV 1 1971

NUV 1 1971 CONSERVATION DIVISION Wichita, Kansas

Car	0	15
Send & shale	19	63
Shala & shalls	15 65	21.2
S-5/C" Surface casing @ 222*	w/250	secia
Simila	212	5380
Shale & sard	580	680
No.	600	660
Shale, sand & shalls	660	2265
Shale & shalle	1265	1455
edittinina	1755	2793
Shale & chells	1793	2055
Shale & lim	2055	2150
	2150	2735
Line & sinke	2735	2775
Line	2775	2304
Chalo	2004	2025
Lice & shale	2025	
	2885	2935
Lim & shile	2935	3030
Shale	30 D	3065
1.2.me	3065	3205
Lise & chale	3105	3170
	3170	3135
	32.65	3245
limo :	32.5	3375
Shale	3395	3410
Line & shale	3420	3465

SIZE OF HOLE 124' to 212'; 7-7/8" to 3779'
5" to 3792'
STRAIGHT HOLE SURVEYS - Acid Dottle
OK w 500'; 1000'; 1500'; 2000'; 2500'; 3000'; 35

SANTLE TOPS:
Loneing 3469 -1189 ND
Congloserate 3752 -1472 NB
Fispeon 3765 -1485 NB
Abbackle 3777 -1497 NB

The Potter Potterial - Completed 3-16-48
Pusped 60.72 bbls 011 & no rater in 6 hrs X 3
c puls 102 bbls 011 per day on 24 - 34° SFM.
This tests pusped with coble tool ris.

NOTE: On Pushequent test, 3-22-48, after installing temporary Pusp Unit - Pusped 26 bbls fluid per hour, 50% water, or 312 bbls (11 & 312 bbls water per day, but since this latter test would not gave a higher daily allowable, the test taken on 3-16-48 was taken as the Percancet Potential.

Total Depth

Shale & Line

Lime & shale

Lim & shale

Broken Line

Idro & shale

52" Candang e 3778" u/150 sacko

1.12

11100

Shalo

Lin

3792 ID

3510

3535

3570

3599

369**5** 373**5**

3770

3778

3792

3465

3520

3535

3570

3599

3695

3735

37/6